

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico  
Ent Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-28918-28192  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
K-952

CLSF  
Blm  
By m  
st lq

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)  
3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  
4. Well Location  
Unit Letter L:2310 Feet From The South Line and 330 Feet From The West Line  
Section 36 Township 23S Range 31E NMPM Eddy County  
10. Date Spudded 2/23/95 11. Date T.D. Reached 3/14/95 12. Date Compl. (Ready To Prod.) 4/13/95 13. Elevations (DF, RKB, RT, GR, etc.) 3484' GR 14. Elev. Casinghead 3495' RKB  
15. Total Depth, Md & Tvd 8450' 16. Plug, Back T.D. 8398' 17. If Multiple Compl., How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), Of This Completion—Top, Bottom, Name Delaware - Lower Brushy Canyon, Middle Brushy Canyon, Upper Brushy Canyon and Lower Cherry Canyon 20. Was Directional Survey Made yes  
21. Type Electric And Other Logs Run DLL-GR-Cal, Neutron-Density-GR-Caliper 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ppf	855'	17 1/2"	500 sx Lite + 200 sx "C"	
8 5/8"	32 ppf	4350'	11"	1300 sx Lite + 300 sx "C"	
5 1/2"	17 ppf & 15.5 ppf	8450'	7 7/8"	Stg 1 = 650 sx "H"	
				Stg 2 = 425 sx Lite, 200 sx "C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 1/2"	7550'	no

26. Perforation record (interval, size and number)		27. STIMULANT, FRACTURE, CEMENT SQUEEZE, ETC.	
LBC 8080-8242' (22 holes) (#1)*		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
MBC 7450-66' (17 holes) (#2)*		* (#1) 1500 g Ac; 38,300 g	30# gel, 152,000# 16/30, 24,600# 16/30 RC
UBC 7068-7137' (18 holes) (#3)*		* (#2) 1000 g Ac; 6,000 g	30# gel, 22,000# 16/30, 4,000 16/30 RC
LCC 6730-82' (12 holes) (#4)*		* (#3) 500 g Ac; 21,700 g	30# gel, 25,000# 16/30, 4,000 16/30 RC
		* (#4) 1500 g Ac; 9,875 g	30# gel, 22,000# 16/30, 4,000# 16/30 RC

PRODUCTION

28. Date First Production 4/13/95 Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping Well Status (Prod or Shut-In) P  
Date Of Test 4/19/95 Hours Tested 24 Choke Size - Prod'n For Test Period Oil—Bbl. 201 Gas—Mcf. 118 Water-Bbl. 205 Gas-Oil Ratio 587  
Flow. Tubing Press. - Casing Pressure - Calculated 24-Hour Rate Oil—Bbl. 201 Gas—MCF. 118 Water—Bbl. 205 Oil Gravity-API (Corr.) 40.3

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold to Llano Test Witnessed By Dan Talley  
30. List Of Attachments Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Charles W. Horsman District Engineer Date 04-21-95

## INSTRUCTIONS

[illegible]