Submit to Appropriate District Office State Lease - 6 copies	-			En	Mine		of New Natural	Mexico Resource	es De	epartme	n .				n C-105 * * ed 1-1-89	CIST
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NI DISTRICT II	M 88240			(OIL CO		RVATI O. Box 2	[ΟΝ DΓ 2088	VIS	ION	F	30-015	API NO -28918 cate Typ	<u>⊢</u>	2192	BLM
P.O. Drawer DD, Artesia,	NM 88210				Santa			xo 87504	-208	8		J. 1100	cate Typ	STATI		
DISTRICT III 1000 no Brazos Rd, Aztec	, NM 8741	0				, , , . .				V		6. State K-952	e Oil & (Gas Lea	ise No.	JSE MY
v	VELL	COMPLET		DR REC			RFPOR		00							
la. Type of Well: OIL WE			VELL [OTHEI						7. Leas Todd		or Unit	Agreement Name	
b. Type of Comp		<u>-</u> ,			6 INT							•	-			
		DEEPEN			DIFF RESVR	L o	THER			<u> </u>		0 111 11				_
2. Name of Operat DEVO		IGY CORPOR	ATION	I (NEVAD	DA)							8. Well 4	I NO.			
3. Address of Oper									•			9. Pool				1
	RTHB	ROADWAY, S	UITE 1	500, OKL		ITY, OK	LAHOMA	73102 (4	05) 23	35-3611		Ingle	Wells ((Delaw	vare) 33745	
4 Well Location Unit Letter	- r <u>L:231</u>	0 Feet From T	ne <u>Sout</u>	h				Line	and 3	330	Feet	t From T	he <u>Wes</u>	t	Line	
Section 3	6	Town	ship 23	s		Ra	ange 31E				NMPM		Ede	dv	County	
10.Date Spudded 2/23/95	11.Da <u>3/14/</u>	te T.D.Reached		.Date Con 13/95	npl. (Ready	To Prod.)	13. Ele <u>3484' (</u>	vations (DF, <u>GR</u>	RKB	, RT, GR,	etc.)		ev. Casi <u>' RKB</u>	nghead		1
15.Total Depth, Mo 8450'	d & Tvd	16.Plug, Bad 8398'	k T.D.	1	7.If Multip Many Zor		, How	18. Interva Drilled		1	Rotary T <u>yes</u>	ools		Cable T no	[ools	
19.Producing Interv Delaware - Lower	val(s), O Brushy	This Completi Canyon, Midd	on—To le Brus	p, Bottom, hy Canyo	Name n. Upper B	rushy Ca	inyon and	Lower Che	ny Ca	anyon		20. <u>yes</u>	Was Dir	ectional	Survey Made	-
21.Type Electric Au DLL-GR-Cal, Neu							·				22. Was '	Well Cor	red			4
23.			<u></u>	<u></u>							<u>no</u>	•				
CASING SIZE		VEIGHT, LB./	FT.	DE	CAS PTH SET		HOLES	D (Repo			gs set ITING R			A) ((OUNT PULLED	4
13 3/8"	_	ppf		855'		175			500) sx Lite +			, 	AlVIC	JONT FOLLED	1
8 5/8"	I	ppf		4350'		11"				0 sx Lite		("C"				1
5½"	•17	ppf &15.5 ppf		8450'		77	/8"	<u></u>		1 = 650 s]
24.		<u> </u>		LINER R	ECORD				Stg	2 = 425 s	sx Lite, 2]
SIZE		TOP		OTTOM		KS CEME	NT	SCREET	1.1	25.	/F		UBING			4
						- 6		GEF	Y I	202	лс 	7550	EPTH SE		PACKER SET	
							Ri L			- 0,00		1000			no	
26. Perforation record			nber)				l	20 401	620	EPACT					<u>_</u>	1
LBC 8080-8242' (•						4	DEPTH I							ATERIAL USED	
MBC 7450-66' (17 UBC 7068-7137' (-	• •					_	*(#1),1500				_			500# 16/30 RC	ļ
LCC 6730-82' (1						1	OLL	· (#2) 1000							16/30 RC	{
200 0/30 02 (1		((''')) F	*(#3)1 500	s A¢∦	11,700		_) 16/30 RC	1
								*(#4)1500	g Ac; s	9,875 g	30# gel,	22,000	# 16/30,	4,000#	16/30 RC	1
28								CTION								1
Date First Production 4/13/95	n	Productions N Pumping	lethod]	(Flowing,	gas lift, pui	mping—Si	ize and typ	e of pump)				Well St P	tatus (Pr	od or S	hut-In)	
Date Of Test 4/19/95	Hc 24	urs Tested	C -	hoke Size	Prod'r Test P);il—ВЫ. Ю1)as] 18	Mcf.	Wate 205	er-Bbl.	Gas-O 587	il Ratio		
Flow. Tubing Press.	Ca	sing Pressure		alculated 2 our Rate	24- Oil- 201	-Bbl.		Gas-M 118	CF.	Water] 205	ВЫ.		Dil Grav 10.3	ity-Api	(Corr.)	
29. Disposition Of G Sold to Llano	ias (Sold	Used For Fue	l, Vente	d, Etc.)	L					Test W Dan Ta	itnessed]	By				
30. List Of Attachme Open hole logs, Bo		Deviation surv	ey		· · · · · · · · · · · · · · · · · · ·		<u></u>				ancy					
31. I hereby certify			-	both sides	of this form	is true m	nd comple	e to the har	. of	v knowlad	1	aliat				
	har				Printed Name	Charle	es W.	Horsma	i oy my Hitir	Distr	ict Per	euef Dat	04	4-21-	-95	+ .
													~			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"			
B. Salt 4216	T. Atoka	T. Picture Cliffs	T. Penn "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T. Tubb	T. Delaware Sand 4444	T. Todilto				
T. Drinkard	T. Bone Spring 8308	T. Entrada				
T. Abo	T. Ch. Cnyn. 5562	T. Wingate				
T. Wolfcamp	T. Bry. Cnyn. 7032	T. Chinle				
T. Penn		T. Permian				
T. Cisco (Bough C)		T. Penn "A"				

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
··						
						······································
						··
	To			To Thickness Lithology From	To Thickness in Feet Lithology From To	