Form 3160-5... (June 1990)...

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION Drawer DD

Arton APPROVED 88210

Budget Bureau No. 1004-0135

SUBMIT IN TRIPLICATE   7, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   2, If Unit or CA. Agreement Designation   1, If	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reports to a different recognition		Expires: March 31, 1993
SUBMIT IN TRIPLICATE   7, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   1, If Unit or CA. Agreement Designation   2, If Unit or CA. Agreement Designation   1, If			
1. Type of Well: OIL WELL OTHER SUMMIT IN INFLICATE 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. P.O. Box 46510, Deriver Colorado 80201-6510 (303)621-485 4. Location of Well (Foolage, Sec., T. R., M., or Survey Description) 10. Field and Pool, Exploratory Area WHITE CITY PENNSYLVANIAN 11. Country of Parish, State EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EDDY NM EDDY NM EAST Line Section 31 Township 24-S Range 26-E EDDY NM EDDY N	5 Teether of the form for proposals to drink of to deepen or reentry to a different reservoir.		6. If Indian, Alottee or Tribe Name
2. Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  1. Address and Telephone No.  P.O. Box 46510, Denver Colorado 80201-6510  3. Address and Telephone No.  P.O. Box 46510, Denver Colorado 80201-6510  3. Address and Telephone No.  P.O. Box 46510, Denver Colorado 80201-6510  3. ADJIS-28221  10. Field and Pool. Explorationy Area WHITE CITY PENNSYLVANIAN  11. County or Parish, State  EAST Line Section 31 Township 24-S Range 26-E  EDDY, NM  12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandoment  Abandoment  Plugging Back  Non-Routine Fracturing  Water Shul-Off  Cassing Repair  Abandoment Indice of Intent  Other Report Indicate Nature of Notice, Report, or Other Data  TYPE OF ACTION  TYPE OF ACTION  Dispose Water  Non-Routine Fracturing  Water Shul-Off  Cassing Repair  OTHER: COMPLETION  Dispose Water  Non-Routine Fracturing  Water Shul-Off  OTHER: COMPLETION  Dispose Water  Non-Routine Fracturing Indicate Nature of Notice of Intention Indicate	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
2 Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  1. Address and Telephone No. P.O. Box 46510, Deriver Colorado 80201-6510  3. April Well No. 3. April Well No. 3. Operator No. 4. Location of Well (Foolage, Sec. T. R. M., or Survey Description)  Unit Letter G 2500 Feet From The NORTH Line and 1662 Feet From The WHITE CITY PRIVANANA  Unit Letter G 2500 Feet From The NORTH Line and 1662 Feet From The WHITE CITY PRIVANANA  11. Country or Parish, State EDDY, NM  EAST Line Section 31 Township 24-S Range 26-E EDDY, NM  12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION TYPE OF Adandoment Recombellion  Abandomment Recombellion  Abandomment Recombellion  Abandomment Recombellion  Abandomment Notice Notice of Intent Plugging Back Non-Routine Fracturing  Ablering Gasing Repair  Altering Gasing Altering Casing Repair  Altering Gasing Altering Casing Repair Communication State of Plants Altering Casing Repair Non-Routine Fracturing  3. Describe Proposed or Completed Operations (Clearly state all partinent details, and give partinent dates, including estimated date of starting any proposed work. If well is directionally defined, give subserdace locations and measured and true vertical depths for all markets and cases pertinent to this work.)*  1. THI W PRODUCTION TBG AND SPOT PKR @ 11681*, RU SCHLUMBERGER AND RAN OR CCC LT OP OSITION PACKER/GUNS. SET 3.760* PKR 02.13-85. SCHLUMBERGER PERREY TIBO4-118616*. 02-14-95.  2. OWNELL ARCDIZED WI 200.00 GAL 7-1/2% NEFE FLOWED 30 BUW IN 6 HOURS. 02-16-96.  3. DOWNELL FACTO TWO 30 400 GAL 7-1/2% NEFE FLOWED 30 BUW IN 6 HOURS. 02-16-96.  3. DOWNELL FACTO TWO 30 400 GAL 7-1/2% NEFE FLOWED 30 BUW IN 6 HOURS. 02-16-96.  3. DOWNELL FACTO TWO 30 400 GAL 7-1/2% NEFE FLOWED 30 BUW IN 6 HOURS. 02-16-96.  4. DOWNELL FACTO TWO 30 400 GAL 7-1/2% NEFE FLOWED 30 BUW IN 6 HOURS. 02-16-96.  5. PULS CHILUMBERGER SET CIPP @ 11.05-10.05 PRITO @ 11.0	1. 1/po or 11011.		8. Well Name and Number
TEXACO EXPLORATION & PRODUCTION INC.  1. Address and Telephone No. P.O. Box 46510, Denver Colorade 80201-6510 (303)621-485  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter G 2300 Feet From The NORTH Line and 1662 Feet From The  EAST Line Section 31 Township 24-S Range 26-E  11. County or Parish, State EDDY , NM  12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  Abandonment Recompletion Change of Plans Recompletion Change Report Change Rep	WELL OTHER		WHITE CITY '31' FEDERAL
4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  5. Location of Well (Footage, Sec. T. R., M., or Survey Description)  6. Location of Well (Footage, Sec. T. R., M., or Survey Description)  6. Location of Well (Footage, Sec. T. R., M., or Survey Description)  7. Location of Well (Footage, Sec. T. R., M., or Survey Description)  7. Location of Well (Footage, Sec. T. R., M., or Survey Description)  7. Location of Well (Footage, Sec. T. R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7. Location of Well (Footage, Sec. T., R., M., or Survey Description)  7	TEXACO EXPLORATION & PRODUCTION INC.		1
Unit Letter G 2300 Feet From The NORTH Line and 1662 Feet From The WHITE CITY PENNSYLVANIAN WHITE CITY PENNSYLVANIAN WHITE CITY PENNSYLVANIAN WHITE CITY PENNSYLVANIAN HILL CI	3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485		
Unit Letter G 2350 Feet From The NORTH Line and 1662 Feet From The Section 31 Township 24-S Range 26-E 11. Country or Parish, State EDDY , MM    Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION   Abandonment   Change of Plans   New Construction   New Cons	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Notice of Intent Plugging Back Non-Routine Fracturing Notice of Intent Plugging Back Non-Routine Fracturing Other Statistics Altering Casing Conversion to Injection Conversion to Injection THER: CCMPLETION  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  THE WY PRODUCTION TBG AND SPOT PKR @ 11861*. RU SCH LUMBERGER AND RAN GR-CCL TO POSITION PACKER/GUNS. SET 3750′ PKR. 02-13-95. SCH LUMBERGER PERPD* 11804-11816* (02-14-95. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95. DOWELL RACED W/ 28-40 GAL FLUID W/ 7-450 LPH W/ 20% METHANOL FCAMED WITH 50% QUALITY CO2 CARRYING 20/40 MESH NTERPROP. 03-07-95. PUMPED 30,0000 PROPPANT, ESTIMATE 16,000¢ IN FORMATION. 03-07-95. TIL HAND PIST TOP GUNS AND UNIV II ON PROP DEPT 01 11,700′. COST OF BTD 01 11,870′ W/400 SCFMIN OF NITROGO. 03-10-95. FUN SCHLUMBERGER. SET CIBP @ 11,775′. DUMP 35 OF CMT ON CIBP. PBTD 11,740′. 03-15-95. FUN SCHLUMBERGER. SET CIBP @ 11,775′. DUMP 35 OF CMT ON CIBP. PBTD 11,740′. 03-15-95. TIL HAND PERFO W/ 23-95′. 11364-11365′. 11488-1156°. 11488-1156°. RO SCHLUMBERGER. 03-20-95. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95. DIM SCHLUMBERGER. TH. RAN GR-CCL LOGS. TAGGED UP @ 1450′. SET PKR @ 11.1986′. 03-18-95. TIL HAND PERFO W/ 23-95′. 11364-11365′. 11488-1156°. 11488-1156°. RO SCHLUMBERGER. 03-20-95. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95. DOWELL FRACED THE MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95.	Unit Letter G 2300 Feet From The NORTH Line and 1662 Feet From The		
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment Abandonment Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Repair Altering Casing	EAST Line Section 31	Township 24-S Range 26-E	
Abandonment	Check Appropriate	Box(s) To Indicate Nature of Notice, R	eport, or Other Data
Notice of Intent	TYPE OF SUBMISSION	Т	YPE OF ACTION
Non-Routine Fracturing    Subsequent Report		Abandonment	Change of Plans
Subsequent Report Casing Repair Altering Casing Repair Conversion to Injection Casing Repair Altering Casing Conversion to Injection Conversion to Injection Conversion to Injection Conversion on National Co	Notice of Intent		New Construction
Final Abandonment Notice   Altering Casing   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Conversio			Non-Routine Fracturing
OTHER: COMPLETION Dispose Water    Complete Complete Complete Complete Complete Complete on Report and Log Form.)	Subsequent Report		<b>=</b>
Note: Report resident of multiple completion on Wald Competition or Recompletion on Packer of Recompletion Report and Log Form.  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.  1. TIH W/ PRODUCTION TBG AND SPOT PKR @ 11681'. RU SCHLUMBERGER AND RAN GR-CCL TO POSITION PACKER/GUNS. SET 3.750' PKR. 02-13-95. SCHLUMBERGER PERF'D" 11804-11816. 02-14-95.  2. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95.  3. DOWELL FRAC'D W/ 28,400 GAL FLUID W //F450 LPH W/ 20% METHANOL FOAMED WITH 50% QUALITY CO2 CARRYING 20/40 MESH NITERPROP. 03-07-95. PUMPED 30,000# PROPPANT, ESTIMATE 16,000# IN FORMATION. 03-07-95.  3. TIH W/ 15' COILLED TBG. TAG SD @ 11,000'. COS TO PBTO @ 11,370 W/400 SCHMIN OF NITROGEN. 03-10-95.  3. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  3. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  4. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  5. RU SCHLUMBERGER. TIH RAN GR-CCL LOGS. TAGGED UP @ 1450'. SET PKR @ 11,198'. 03-18-95.  5. TIH AND PERF'D W/ 2 JSPF': 11326-11356', 11438-11456', 11488-11500', 11506-11516'. RD SCHLUMBERGER. 03-20-95.  5. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95.  5. MIRU DS COILED TBG UNIT. TIH W/ 1-1/4" COIL TBG. 03-22-95.  5. DOWELL ACIDIZED MORROW PERFS W/ 29,000 GAL 40# BORRIE XLG FOAMED W/15-25% NITROGEN CARRYING 20/40 ECCONOPROP. 04-02-95.  5. TIH W/ PKR ON 300 JTS 2-3/8" ABM L-80 PROD TBG IPP. 120 SET TO SCHUD W/15-25% NITROGEN CARRYING 20/40 ECCONOPROP. 04-02-95.  5. TIH W/ PKR ON 300 JTS 2-3/8" ABM L-80 PROD TBG IPP. 120 SET TBG IN 14,000# COMPRESSION. 04-14-95.  5. RAN 4 PT TEST. COAF 1969	Final Abandonment Notice	5	
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  1. TIH W/ PRODUCTION TBG AND SPOT PKR @ 11681'. RU SCHLUMBERGER AND RAN GR-CCL TO POSITION PACKER/GUNS. SET 3.750" PKR. 02-13-95. SCHLUMBERGER PERF'D" 11804-11816'. 02-14-95.  2. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95.  3. DOWELL FRAC'D W/ 28.400 GAL FLUID W/ 7450 LPH W/ 20% METHANOL FOAMED W/TH 50% QUALITY CO2 CARRYING 20/40 MESH NTERPROP. 03-07-95. PUMPED 30,000# PROPPANT, ESTIMATE 16,000# IN FORMATION. 03-07-95.  4. TIH W/ 1.5" COILED TBG. TAG SD @ 11,000". COS TO PBTD @ 11,870" W/400 SCF/MIN OF NITROGEN. 03-10-95.  5. RU SCHLUMBERGER. SET CIBP @ 11,775". DUMP 35' OF CMT ON CIBP. PBTD 11,740". 03-15-95.  6. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  7. RU SCHLUMBERGER. TIH. RAN GR-CCL LOGS. TAGGED UP @ 1450". SET PKR @ 11,198". 03-18-95.  8. TIH AND PERF'D W/ 2 JSPF: 11326-11356; 11438-11436; 11436-11450, 114506-11516': RD SCHLUMBERGER. 03-20-95.  9. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95.  10. MIRU DS COILED TBG UNIT. TIH W/ 1-1/4" COIL TBG. 03-22-95.  11. DOWELL FRAC'D THE MORROW PERFS W/ 29,000 GAL 40# BORATE XLG FOAMED W/15-25% NITROGEN CARRYING 20/40 ECONOPROP. 04-02-95.  12. TIH W/ PKR ON 300 JTS 2-3/8" ABM L-80 PROD TBG. FD J PBG SET J PBG SET J PBG IN 14,000# COMPRESSION. 04-14-95.  13. MADE THREE SWAB RUNS. FINAL FLUID LEVEL @ 1960 PROD PBG SET J		OTHER: COMPLETION	<del></del>
1. TIH W/ PRODUCTION TBG AND SPOT PKR @ 11681'. RU SCHLUMBERGER AND RAN GR-CCL TO POSITION PACKER/GUNS. SET 3.750" PKR. 02-13-95. SCHLUMBERGER PERF'D" 11804-11816'. 02-14-95.  2. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95.  3. DOWELL FRAC'D W/ 28,400 GAL FLUID W /YF450 LPH W/ 20% METHANOL FOAMED WITH 50% QUALITY CO2 CARRYING 20/40 MESH NTERPROP. 03-07-95. PUMPED 30,000# PROPPANT, ESTIMATE 16,000# IN FORMATION. 03-07-95.  4. TIH W/ 1.5" COILED TBG. TAG SD @ 11,000". COS TO PBTD @ 11,870" W/400 SCF/MIN 0F NITROGEN. 03-10-95.  5. RU SCHLUMBERGER. SET CIBP @ 11,775". DUMP 35" OF CMT ON CIBP. PBTD 11,740". 03-15-95.  6. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  7. RU SCHLUMBERGER. TIH. RAN GR-CCL LOGS. TAGGED UP @ 1450". SET PKR @ 11,198". 03-18-95.  8. TIH AND PERF'D W/ 2 JSPF": 11326-11356', 11438-11456', 11488-11500', 11506-11516'. RD SCHLUMBERGER. 03-20-95.  9. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95.  10. MIRU DS COILED TBG UNIT. TIH W/ 1-1/4" COIL TBG. 03-22-95.  11. DOWELL FRAC'D THE MORROW PERFS W/ 29,000 GAL 40# BORATE XLG FOAMED W/15-25% NITROGEN CARRYING 20/40 ECONOPROP. 04-02-95.  12. TIH W/ NFK ON 300 JTS 2-3/8" ABM L-80 PROD TBG. FD 300 SET PKT 90 MCFPD 1828 LW, 48/44 CKIN 24 HOURS. 04-16-95.  13. MADE THREE SWAB RUNS. FINAL FLUID LEVEL @ 1540. FROWED 390 MCFPD 1828 LW, 48/44 CKIN 24 HOURS. 04-16-95.  14. Inereby certify linat the foregoing is true and correct.	3. Describe Proposed or Completed Operations (Class	The state of the s	Completion or Recompletion Report and Log Form.)
2. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95.  3. DOWELL FRAC'D W/ 28,400 GAL FLUID W /YF450 LPH W/ 20% METHANOL FOAMED WITH 50% QUALITY CO2 CARRYING 20/40 MESH NTERPROP. 03-07-95. PUMPED 30,000# PROPPANT, ESTIMATE 16,000# IN FORMATION. 03-07-95.  4. TIH W/ 1.5" COILED TBG. TAG SD @ 11,000". COS TO PBTD @ 11,870 W/400 SCF/MIN 0F NITROGEN. 03-10-95.  5. RU SCHLUMBERGER. SET CIBP @ 11,775". DUMP 35" OF CMT ON CIBP. PBTD 11,740". 03-15-95.  6. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-95.  7. RU SCHLUMBERGER. TIH. RAN GR-CCL LOGS. TAGGED UP @ 1450". SET PKR @ 11,198". 03-18-95.  8. TIH AND PERFEY DW 2 JSPF": 11326-11356", 11488-11500", 11506-11516". RD SCHLUMBERGER. 03-20-95.  9. DOWELL ACIDIZED MORROW PERFS W/ 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FLUSHED WFOAMED 2% KCL. 03-21-95.  10. MIRU DS COILED TBG UNIT. TIH W/ 1-1/4" COIL TBG. 03-22-95.  11. DOWELL FRAC'D THE MORROW PERFS W/ 29,000 GAL 40# BORATE XLG FOAMED W/15-25% NITROGEN CARRYING 20/40 ECONOPROP. 04-02-95.  12. TIH W/ PKR ON 300 JTS 2-3/8" ABM L-80 PROD TBG. FP. 1500 MCF PD 185 BLW, 48/41 CK IN 24 HOURS: 04-16-95.  13. MADE THREE SWAB RUNS. FINAL FLUID LEVEL @ 1500 FP. 1000 MCF PD 185 BLW, 48/41 CK IN 24 HOURS: 04-16-95.  14. Inereby certify that the foregoong is Titus and correct.	directionally drilled, give subsurface locations and r	my state all pertinent details, and give pertinent dates, including neasured and true vertical depths for all markers and zones pe	g estimated date of starting any proposed work. If well is intrinent to this work.)*.
SIGNATURE C. Drilling Operations Mar.	1. TIH W/ PRODUCTION TBG AND SPOT PI 3.750" PKR. 02-13-95. SCHLUMBERGER 2. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% 3. DOWELL FRAC'D W/ 28,400 GAL FLUID V 20/40 MESH NTERPROP. 03-07-95. PUM 4. TIH W/ 1.5" COILED TBG. TAG SD @ 11,7 5. RU SCHLUMBERGER. SET CIBP @ 11,7 6. TIH W/ 3-1/8" TCP GUNS AND UNI VI 10K 7. RU SCHLUMBERGER. TIH. RAN GR-CCL 8. TIH AND PERF'D W/ 2 JSPF': 11326-1135 9. DOWELL ACIDIZED MORROW PERFS W 10. MIRU DS COILED TBG UNIT. TIH W/ 1-1/1 11. DOWELL FRAC'D THE MORROW PERFS 20/40 ECONOPROP. 04-02-95. 12. TIH W/ PKR ON 300 JTS 2-3/8" ABM L-80 13. MADE THREE SWAB RUNS. FINAL FLUID 14. SI. WAITING ON PRODUCTION FACILITI 15. RAN 4 PT TEST. COAF 1969 MCF. FL 10 14. I hereby certify that the foregoing is true and correct	KR @ 11681'. RU SCHLUMBERGER AND RAN GR-COPERF'D" 11804-11816'. 02-14-95.  NEFE FLOWED 30 BLW IN 6 HOURS. 02-16-95.  N /YF450 LPH W/ 20% METHANOL FOAMED WITH 50 IPED 30,000# PROPPANT, ESTIMATE 16,000# IN FOR 1000'. COS TO PBTD @ 11,870' W/400 SCF/MIN OF N 75'. DUMP 35' OF CMT ON CIBP. PBTD 11,740'. 03-1 PKR ON 2-3/8" 4.7# L-80 AB MODIFIED TBG. 03-16-LOGS. TAGGED UP @ 1450'. SET PKR @ 11,198'. 6', 11438-11456', 11488-11500', 11506-11516'. RD SCI / 15,000 GAL 7-1/2% 50% QUALITY FOAMED CO2, FL 4" COIL TBG. 03-22-95.  W/ 29,000 GAL 40# BORATE XLG FOAMED W/15-25  PROD TBG. FP. 1996 SET PKR @ 11,25 PROD TBG. PROVIDED SOME FOR SELW, 48 ES. 04-24-95.  DILEVEL @ 1996. PROVIDED SOME FTP. 05-09-95.	CL TO POSITION PACKER/GUNS. SET  0% QUALITY CO2 CARRYING RMATION. 03-07-95. IITROGEN. 03-10-95. 5-95. 95. 03-18-95. HLUMBERGER. 03-20-95. LUSHED WFOAMED 2% KCL. 03-21-95. W NITROGEN CARRYING  G IN 14,000# COMPRESSION. 04-14-95.
	SIGNATURE C.P. Bacham	SRH TITLE Drilling Operations Mgr.	DATE 5/15/95

TITLE

C. P. Basham

TYPE OR PRINT NAME

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY\_

DATE