

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702

915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G : 2300 Feet From The NORTH Line and 1662 Feet From The

EAST Line Section 31 Township 24-S Range 26-E

5. Lease Designation and Serial No.

NM 0441951-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WHITE CITY '31' FEDERAL

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9. API Well No.

30-015-28221

10. Field and Pool, Exploratory Area
WHITE CITY PENNSYLVANIAN

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: DRILL CIBP, ADD ATOKA
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-25-01: MIRU KEY. RU REV UNIT & FOAM UNIT. SET IN FRAC TANKS. 7-26-01: TIH W/GAUGE RING TO 11190'. TIH W/PLUG & SET IN F NIPPLE @ 11,203. TIH W/EQUALIZING TOOL. & EQUALIZE TBG. TIH W/FSH TOOL. FSH PLUG. TIH W/PLUG #2. SET @ 11,203'. NOT HOLDING. 7-27-01: TIH W/PLUG & SET @ 11,184. LEAKING. 7-28-01: TIH W/CIBP TO 11,204 & SET. REL ON/OFF TOOL. 7-30-01: TIH W/1 9/16" TBG PUNCH & SHOOT 50" HOLE 11,204 1' ABOVE CIBP IN TBG. WRK PKR LOOSE. STOP PKR @ 7122'. 7-31-01: TIH W/BIT & DC'S ON TBG TO LINER TOP @ 8000'. 8-01-01: LOWER BIT & TAG @ 11,600'. NO CMT OR CIBP @ 11,390. 8-02-01: TIH W/RE-ENTRY GUIDE, F NIP, TBG SUB. PKR ON 2 3/8" TBG. TBG @ 11,253'. PKR @ 11,235'. 8-03-01: ACIDIZE LINER MORROW PERFS 11,326-11,516 W/3500 GALS GAS WELL ACID. RU SWAB. FLANGE UP TBG. INSTL TREE. HU TO FRAC TANK. 8-09-01: MIRU SWAB UNIT. 8-11-01: HU WELL TO SALES LINE. FLOWING. 9-18-01: UNSET PKR. TIH W/TBG OPEN ENDED TO 2000'. 9-19-01: TIH W/CIBP TO 11,420'. SET. FAILED TO SHEAR OFF CIBP W/SETTING TOOL. 9-20-01: TIH W/WL CUTTER TO 11,436 & CUT E LINE. TIH W/OVERSHOT, GRAPPLE, BMPR SUB. CAUGHT FSH. 9-21-01: TOH W/TBG & TOOLS. TIH W/SAME TOOLS. TAG @ 11,413. 9-24-01: TIH W/TOOLS. CATCH FSH @ 11,413. WORKOVER FSH. JAR LOOSE. LEFT CIBP @ 11,420. 9-25-01: RU SWAB. TIH W/CMT BAILER & DUMP 25' CMT ON TOP OF CIBP. NEW PBTD @ 11,395. 9-26-01: PERF ATOKA PERFS 11,042-50, 11,120-24, 11,135-39, 11,226-30, 11,247-52, 11,310-13. 9-27-01: TIH W/SN ON 2 3/8" TBG TO 3300. 9-28-01: TIH W/3 3/8" RDX PERF GUN & PERF 4 1/2" LINER IN ATOKA FR 10,952-78, 11,012-15. 9-29-01: PERF LINER IN ATOKA FR 10,321-46, 10,458-62, 10,726-42, 10,819-26, 10,848-53, 10,864-66, 10,877-83, 10,930-35. SET WL RE-ENTRY GUIDE @ 10,280. 10-01-01: TIH W/RET HEAD ON TBG. LATCH ON/OFF TOOL ON PKR. SET 10,000# COMPRESSION ON PKR. TEST PKR & CSG TO 525# ON CHART FOR 30 MINS. CHART ATTACHED. 10-03-01: TIH W/EQUAL. TOOL TO 10,265'. TIH W/FSH TOOL & FSH PLUG. RU SWAB. 10-11-01: TIH W/SONIC HAMMER TOOL ON COIL TBG. PUMP 200 SCF/MIN OF N2. STOP SONIC HAMMER @ 11,370. ACID WASH LINER PERFS 11,313-10,321' W/6500 GALS 7 1/2% GAS WELL ACID. 10-12-01: TIH W/JET TOOL ON CT PUMPING 500 SCF N2/MIN TO 11,370. 10-24-01: ON 24 HR OPT. FLOWING 0 BO, 8 BW, & 140 MCF. FINAL REPORT

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/2/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.