

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88001
Budget Bureau No. 1004-0135
Expires: March 31, 1993

415P

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC. WENDI KINGSTON 915-687-7826

3. Address and Telephone No.
P. O. BOX 1150
MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1125' FWL & 1000' FNL
UNIT F
SEC 1, T23S, R28E

5. Lease Designation and Serial No.
NM-91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LENTINI 1 FEDERAL #15

9. API Well No.
30-015-28230

10. Field and Pool, or Exploratory Area
HERRADURA BEND EAST

11. County or Parish, State
EDDY COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
		☐ Casing Repair	☐ Water Shut-Off
		☐ Altering Casing	☐ Conversion to Injection
		☒ Other INITIAL COMPLETION	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

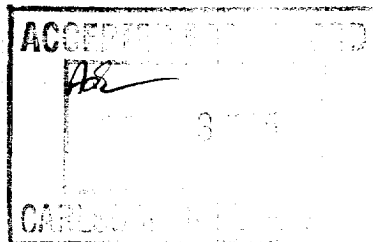
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMPLETION WORK STARTED 01/10/95. MIRU, ND WH, NU BOP. RUN GR/CCL LOG F/6273'-4250'.
PERF F/6182'-6168'. FRAC TREAT PERFS W/9,1000 GALS LINEAR GEL & 18,500LBS 16/30 BRADY
SD & 3000# MESH SUPER LC RESIN SD. FLUSH. PERF F/5912'-5965'. FRAC TREAT NEW PERFS W/
29,000 GALS LINEAR GEL & 74,000 LBS 16/30 BRADY SD & 15,000 LBS 16/30 SUPER LC RESIN SD.
FLUSH. CLEAN OUT. RAN GR F/6260'-5500'.
RIH W/ 2 3/8" TBG TO 5947'. ND BOP, NU WH. RD MO PU.
TURN WELL OVER TO PRODUCTION 01/13/95.

RECEIVED

FEB 16 1995

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct.

Signed

Title

TECHNICAL ASSISTANT

Date

1/25/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: