

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N OIL CONS COMMISSION

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

(See instructions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM-91078

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Lentini "1" Federal #15

9. API WELL NO.

30-015-28230

10. FIELD AND POOL, OR WILDCAT

Herradura Bend Delaware, East

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T23S, R28E

Unit D

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

Chevron U.S.A., Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1150, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1125' FWL & 1000' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11/18/94

15. DATE STUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GB, ETC.)*

19. ELEV. CASINGHEAD

12/20/94

1/3/95

1/15/95

3080' GL

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20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6365'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

5912'-6182' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

Yes

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	270'	12-1/4"	200 SX	82 sx surf
5-1/2"	15.5#	6365'	7-7/8"	1250 SX	340 sx surf
				DIST. 2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5946'	

31. PERFORATION RECORD (Interval, size and number)

5912'-5965' 2 JHPF

6168'-6182' 2 JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5912'-5965'	9100 glas gel w/18,500# sd
6168'-6182'	29000 gals gel w/14,000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/15/95		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/15/95	24	W.O.	→	63	1088	170	17269
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250#	580#	→	63	1088	170	44.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.K. Ripley

TITLE

T.A.

DATE 3/21/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware: Brushy Canyon	5912	5965	Oil, Gas & Water from production tests Oil, Gas & Water from production tests	Rustler	166	166
	6168	6182		Top Salt	303	303
				Base Salt	2517	2517
				Ball Canyon	2746	2746
				Cherry Canyon	3593	3593
				Brushy Canyon	4777	4777
				Bone Spring	6282	6282

38. GEOLOGIC MARKERS