District 1 PO Box 1980, Hobbs, NM 88241-1980

· District II

Previous Operator Signature

Revised February 10, 1994 Instructions on back Lippriate District Office

District III 1900 Rio Brazos District IV	Rd., Aztec,	NM 87410	Ū		PO Box Fe, NM	2088		UN	Suon	iit to Ap	, •	5 Copies NDED REPORT		
PO Box 2008, S [.	•			LLOWAE	BLE AN	D AU	THOR	IZAT	ON TO T	 RANSP				
	<u> </u>			me and Addres						¹ OGRII		£		
Chevron U.S.A., Inc.											4323			
	P. O. Midlan	Box 115	50 79702						•	Reason for	r Filing (Code		
4.4	PI Number	1	⁴ Pool Name							NW * Pool Code				
30 - 0 15-			Herradura Bend Delaware, Eas					East						
	operty Code		¹ Property Name							30670 ' Well Number				
137	90		Lentini "l" Federal									15		
		Location												
Ul or lot no.	Section	Township Range Lot.ldn Feet from the No		North/Sc	North/South Line Feet from the		East/West line County		County					
D	1	23S	28E		1000)	North		1125	West Eddy		Eddy		
UL or lot no.	11 Bottom Hole Location or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cou									County				
020, 20					Post Hola	roa irom the		ouch misc	EBU WE		L mic			
12 Lae Code	13 Produci	ng Method C	Code ¹⁴ Gas	Connection Da	ite 14 C-1	129 Perm	it Number	1	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
F F 1/15/95														
III. Oil ai														
Transporter OGRID		1	17 Transporter ? and Addres				D	" O/G	²² POD ULSTR Location and Description					
		ide Pip	eline Cor	npany	any 7/		10	0	and Description					
	P.0	Box	2436, Abi		X 504	28133	46.							
*************	in this			·····	2000000	7111	2/	************			,			
139633	1	•	Gas Cor <u>r</u>	orp. 7/0030 G y, Ste. 850										
	0.3003808		. CO 80							EA	en,			
									l K					
				 		300000 ABROSES				MAR	211	995		
San					****									
IV. Produced Water										L CON. DIV.				
	POD				и	POD UI	STR Loca	tion and I	Description	<u>. [D]]</u>	SI.	<u></u>		
7/00	150	1												
V. Well Completion Dat														
2 Spud Date			24 Ready D	ate			²¹ PBTI			2º Perforations				
12/20/95 ** Hole Size			1/15/95			6365'		D 4 6			5912'-6182' " Sacks Cement			
Hole Size			31 Casing & Tubing Size			22 Depth Se				0 170 0				
12-1/4"			8-5/8" 5-1/2"			27			11 (12/11/-2		
7-7/8"		··			636			1250 4-2/-			7-21-75			
											mys	+ D/5		
VI. Well	Test Da	ata					···							
M Date New Oil			as Delivery Date		* Test Date		37 Test Length		²⁶ Tbg. Pressure		³⁷ Cag. Pressure			
1/15/95				3/15/95			24 hrs		250#		580#			
" Chok		41 Oil		42 Water			43 Gas		" AOF		4 Test Method			
W.O.		63		170		<u></u>	1088		<u> </u>		Flowing			
			l Conservation E is true and com				O.	 IL CO	NSERVAT	TON D	IVISI	ON		
knowledge and	belief.	0.0												
Signature:	J.K.K	upley	<u> </u>		Approved by: ORIGINAL SECTION DV THE W. SERI									
Printed name: (ノ K Ri	pley //												
Title:							APR 1 8 1995							
Date: 3/21				15) 687-7										
"If this is a c	hange of op	erator fill in	the OGRID nu	mber and nam	e of the previ	ous oper	stor							

Printed Name

State of frew intexact

Energy, Minerals & Natural Resources Department