

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *clst*
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 19 '95

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 330' FSL & 2310' FWL, Sec. 34, T-23S, R-31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Fed #6

9. API Well No.

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

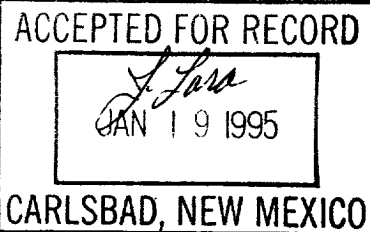
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5/94: Spud 17-1/2" hole at 4:45 p.m. MST. Dr1g.

12/6/94: Depth 418'. RU & ran 10 jts 13-3/8" 48# ST&C casing and set at 418'. Cemented w/ 100 sx Cl "C" containing 6% gel, 2% CaCl₂, & 1/4 pps Cello-seal. Tail w/ 225 sx Cl "C" + 2% CaCl₂. Plug down @ 1:24 p.m. Circ'd 70 sx to pit. WOC.

12/7/94: WOC. NU hydrill & choke manifold. PU BHA and TIH. Tested 13-3/8" casing to 600 psig (okay). WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Jerry McCullough

Title

Sr. Production Clerk

Date

12/9/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: