Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

NEORIB 824 OVED

OMB NO. 1004-0137

Expires: February 28, 1995 LEASE DESIGNATION AND SERIAL NO.

**BUREAU OF LAND MANAGEMENT** 

(See other instructions on reverse side) NM-43744

NM OIL COMP

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*** la. TYPE OF WELL: OIL X 7. UNIT AGREEMENT NAME WELI. DRY b. TYPE OF COMPLETION: DEEP-NEW X WORK DIFF. BACK FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Sterling Silver Santa Fe Energy Resources, Inc 34 Federal #5 3. ADDRESS AND TELEPHONE NO. 9. API WELL NO. 550 W. Texas, Suite 1330, Midland, 30-015-28240 79701 TX 915/687-3551 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 10. FIELD AND POOL, OR WILDCAT (K), 1980' FSL and 2310' FWL, Sec. 34, T-23S, R-31E Ingle Wells (Delaware) At top prod. interval reported below 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARE Sec. 34, T-23S, R-31E At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD 01/21/95 02/02/95 02/19/95 3451' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL... 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY\* 8290' 8225 DRILLED BY N/A N/A 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE ДΘ 8080' - 8120' (Delaware) No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED LDT/CNL: DITE No 28. CASING RECORD (Report all strings set in well). TOP OF CEMENT CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 13-3/8 48.0 418 17-1/2 325 sx "C" circ'd to surf None 8-5/8" 32.0 4225 11" 1325 sx C & Lite circ'd None 5-1/2" 15.5 & 17.0 8290 7-7/8" 585 sx Lite & "H" None LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) PACKER SET (MD) SIZE DEPTH SET (MD) N/A 2-7/8" 8065 N/A 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8080'-8120' (40 holes) 1 SPF csg gur DEPTH INTERVAL (MID) AMOUNT AND KIND OF MATERIAL USED **10003**0'-8120 Frac'd w/63,100 gals gel & 18 138,200# 16/30 Ottawa sand & 24.080# resin coated sand. ON2 ng - size and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumple DATE FIRST PRODUCTION WELL STATUS (Producing or 02/15/95 Pumping shut-in) Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO 24 02/23/95 N/A 99 80 180 808 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. OIL GRAVITY - API (CORR.) WATER - BBL. N/A 830 99 80 180 40 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold - Llano, Inc. 35. LIST OF ATTACHMENTS C-104. Deviation Survey, 36. I hereby certify that the foregoing and attached INTLE Sr. Production Clerk GNED 03/02/95 \*(See Instructions and Spaces to/ Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):    FORMATION   TOP	•					
F POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all 38.  TOP BOTTOM DESCRIPTION, CONTENTS, ETC.  NAME MEAS. DEPTH  5280' 6535' 8200'				8295' (TD)	8200'	Bone Spring
F POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all 38.  TOP  BOTTOM  DESCRIPTION, CONTENTS, ETC.  NAME  MEAS. DEPTH  5280'  6535'				8200'	6535'	Brushy Canyon
F POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38.  TOP BOTTOM DESCRIPTION, CONTENTS, ETC. NAME MEAS. DEPTH  4385' 5280'				6535 '	5280'	Cherry Canyon
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION  TOP  BOTTOM  BOTTOM  DESCRIPTION, CONTENTS, ETC.  NAME  MEAS. DEPTH				5280'	4385	Bell Canyon
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38.  GEOLOGIC MARKER recoveries):  FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		NAME				
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38.			DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	FORMATION
	OLOGIC MARKERS		ones of porosity and contents thereof; cored intervals; and all sed, time tool open, flowing and shut-in pressures, and	S: (Show all important z terval tested, cushion u	POROUS ZONE ncluding depth in	