

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CISF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 890' FEL  
Section 14-23S-29E

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #24

9. API Well No.

30-015-28271

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

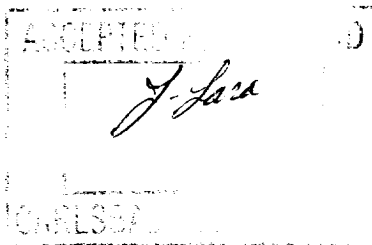
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/06/95: Drilled to 7120' TD. Ran 183 joints (7122.26') 5 1/2" 17# J55 casing. Cemented at 7120' First Stage with 240 sacks 50/50 Poz H with additives. Circulated 45 sacks cement to pit. Set DV tool at 6031'. Cemented Second Stage with 365 sacks 50/50 Poz H with additives. Circulated 87 sacks cement to pit. Set DV tool at 4500'. Cemented Third Stage with 510 sacks 50/50 Poz H with additives. Plug down at 9:30 PM on 2/6/95. WOC. TOC at approximately 2400' FS. Released rig at 3:00 AM on 2/7/95.

RECEIVED

APR 18 1995

OIL CON. DIV.



14. I hereby certify that the foregoing is true and correct.

Signed

Carol J. Garcia

Title

Production Records Manager

Date

3/16/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: