

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2688
Santa Fe, New Mexico 87504-2088

MAR 29 1995

WELL API NO.
30-015-28273

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☒

2. Name of Operator
FLARE OIL, INC.

3. Address of Operator
107 R.R. 620 S., BOX 17-F, AUSTIN, TX 78734

4. Well Location
Unit Letter F : 2204 Feet From The NORTH Line and 2208 Feet From The WEST

Section 22 Township 23S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3013 GR

7. Lease Name or Unit Agreement Name

INGALLS

8. Well No. 2

9. Pool name or Wildcat
EAST LOVING; BRUSHY CANYON

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDON/RE ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos. work) SEE RULE 1103.

SPUD 2-17-95
DRILLED 12 1/4" HOLE TO 406'. SET 406' 24# 8 5/8" CSG
CEMENTED W/ 250 SK.
DRILLED 7 1/8" HOLE TO 636'. COMPLETED HOLE 3-1-95.
RAN LOGS: GR-DEN-NEUTRON-DUAL LATEROLOG: MICRO LL.
RAN 5 1/2" 17# J-55 ESG. SET @ 636' W/ 240 SK.
3-7-95 RAN CBL TOC 4952'. PERF 6081-6187 W/
33-.50" HOLES.
3-8-95 ACIDIZED W/ 1500 GAL 5% NE-FE ACID.
3-16-95 FRAC W/ 40000 GAL GEL WTR + 47,500# 16/30 SD.
3-17-95 TO 3-24-95 SWAB: FLOW FRAC RECOVERY.
3-25-95 RAN 4 HOUR TEST. FLWD 4630 + 39BW + 92 MCF ON 3 3/4" CHOKER. FTP 300 psig FCP 900 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 3-29-95

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 30 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: