i orm 3160-3 (November 1983) (formerly 9-331C)

## NM OIL CO DRAWER DUNITED STATES ARTESIA: NA NE 200THE IN

SUBMIT IN TI 'CATE (Other instruc...as on reverse side)

30-015-28281 Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPMA INTERIOR OF INTERIOR						5. LEASE DESIGNATION AND SERIAL NO. NM-25365			
BUREAU OF LAND MANAGEMENT									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK				-			₹		
DR	ILL 🛚	DEEPEN		. <b>F</b>	LUG BA		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL				_	_,, .				
WEILL X	ELL OTHER			INGLE X	MULTIF ZONE	LE []	8. FARM OR LEASE NA	ME CO	
2. NAME OF OPERATOR						<i>51</i> 3₹.	Neff-Fede	eral GRAM	
Pogo Producing Company /789/						9. WELL NO.			
3. ADDRESS OF OPERATOR							3		
P.O.Box 10340, Midland, Texas 79702						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface							<del>Und</del> . Livingsto Ridge Del.		
430' FNL & 760' FWL of Section 25, T-22S, R-31E							11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 3936		
At proposed prod. zon		01 00001			, 10 3 11		AND SURVEY OR A	BEA 39360	
At proposed prod. zone  UCO							i e	T-22S, R-31E	
14. MINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							12. COUNTY OR PARISH   13. STATE		
28 miles east of Carlsbad, N.M.									
15. DISTANCE FROM PROPOSED*			· · · · · · · · · · · · · · · · · · ·				Eddy OF ACRES ASSIGNED	N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE L	_	TO				THIS WELL			
(Also to nearest drig, unit line, if any) 430 18. DISTANCE FROM PROPOSED LOCATION			640				40		
TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. ROT				ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1320			8500 <b>'</b>				Rotary		
21. ELEVATIONS (Show whe							22. APPROX. DATE WO	ORK WILL START*	
357	2.7' Ground Le	vel					Upon Approva	l of Applic	
23.		PROPOSED CASI	NG ANI	CEMENTIN	G PROGRAM	1	Rolling Parent		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
17½"	13 3/8"	54.5#	54.5#			Sufficient to Circulate		late	
11"	8 5/8"	24 & 32#	4 & 32#			Sufficient to Circulate			
7 7/8"	5 1/2"	15.5 & 1		4300 <b>'</b> 8500 <b>'</b>			e back to 8 5/		

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED STIMULATED AS NECESSARY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give a preventer program, if any.	SUPPLEMENTAL DRILLING DATA BOP SKETCH SURFACE USE AND OPERATIONS  Port ID-/ 1-30-95  Mun Loc Y HPI-  to deepen or plug back, give data on present sertinent data on subsurface locations and mea	PLAN  OCT 25  C C/ST C N M Productive during and productive
(This space for Federal or State office use)	Agent Agent	DATE 10/24/94
AEPROVED BY SILLING J. LUCEUS CONDITIONS OF APPROVAL, IF ANY:	7 TITLE ASD	APPLEATE SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

\*See Instructions On Reverse Side

ATTACHED .-