

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

430' FNL & 760' FWL, Section 25, T22S, R31E

5. Lease Designation and Serial No.

NM-25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neff Federal No. 3

9. API Well No.

30-015-28281

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of start of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

APR 18 1995

OIL CON. DIV.

MIRU Nabors #301. Spud @ 1530 hrs CST 01/20/95. Drilled 17-1/2" hole to 810'. TD reached 1800 hrs CST 01/20/95. Ran 18 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 810'. IFV @ 764'. Howco cmt'd casing w/ 800 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2330 hrs CST 01/20/95. Recovered 250 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's and test to 500 psi.

ACCEPTED FOR RE

J. L. L.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Senior Operations Engineer

Date 3 / 15 / 95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date