

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED  
Budget Bureau No. 1004-0135  
Artesia NM 88210  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
430' FNL & 760' FWL, Section 25, T22S, R31E

5. Lease Designation and Serial No.  
NM-25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Neff Federal No. 3

9. API Well No.  
30-015-28281

10. Field and Pool, or Exploratory Area  
Livingston Ridge Delaware

11. County or Parish, State  
Eddy County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8460'. TD reached @ 2230 hrs CST 01/31/95. Logged well w/ Western Atlas. Ran 192 jts 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Float shoe @ 8460'. Float collar @ 8419'. Stage tools @ 3973' & 6177'. Howco cemented 1st stage w/ 575 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug. Float held. Drop bomb and open DV tool @ 6177'. Circulated 5 hrs between stages. Recovered 66 sxs excess cement. Cement 2nd stage w/ 420 sxs Halliburton Lite @ 12.4 pps followed by 100 sx Class "C" @ 14.8 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3973'. Circulate 5 hrs between stages. Recovered 77 sxs excess cement. Cement 3rd stage w/ 350 sx Halliburton Lite @ 12.4 ppg followed by 100 sx Class "C" @ 14.8 ppg. Plug down. Tool closed @ 0615 hrs CST 2/3/95. Recovered 57 sxs excess cement. Set slips and make cut-off. ND BOP's and weld on wellhead & test to 2500 psi.

RECEIVED  
APR 18 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*Barrett Smith*

Title Senior Operations Engineer

Date 3/15/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED FOR  
J. L. L. 10/1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side