ne 1990)	UNI?	STATES	C
		OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135
		AND REPORTS ON WELLS	Expires March 31, 1993 5. Lease Designation and Serial No.
o not use this form for proposals to drill or to deepen or reentry to a different reservoir.			
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name	
<u></u>			
	SUBMIT	NTRIPLICATE	N/A 7. If Unit or CA, Agreement Designation
pe of Well Oil Gas			
Well Well	Other		N/A 8. Well Name and No.
ame of Operator DEVON ENERGY	CORPORATION (NEVADA	A)	
Address and Telephone No.			TODD "23P" FEDERAL#15 9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611			
			30-015-28342 10. Field and Pool, or Exploratory Area
ocation of Well (Footage. Sec., T., R., M., or Survey Description) 85' FSL & 505' FEL, Unit P, Sec. 23-23S-31E			
			Sand Dunes (Cherry Canyon) 11. County or Parish, State
		Eddy Cnty, NM	
CHECK APPF		TO INDICATE NATURE OF NOTICE, R	
TYPE OF SUBM		TYPE OF ACT	
Notice of Intent		Abandonment	
volice of intent		Recompletion	Change of Plans
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
inal Abandonment Notice		Altering Casing	Conversion to Injection
		Other <u>Spud and running casing strings</u>	(Note: Report results of multiple completion on Well
scribe Proposed or Completed locations and measured and tr	Operations (Clearly state all pertin rue vertical depths for all markers ar	ent details, and give pertinent dates, including estimated date of starting nd zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) z any proposed work. If well is directionally drilled, give subsu
In this well was SP H-40 8rd ST&C FOC at surface.	The vertical depths for all markers ar UD at 1800 hrs 01-2 csg, set at 872'. Co	ad zones pertinent to this work.)* 22-96 . Drld 17 1/2" hole to 873'. On 0 emented 13 3/8" csg w/500 sx 35/65 Poz	any proposed work. If well is directionally drilled give subsur 1-24-96 ran 20 jts 13 3/8" 48# 2mix "C" + 200 sx Class "C"
Increase of the second	The vertical depths for all markers ar UD at 1800 hrs 01- csg, set at 872'. Column 1 4369'. On 01-30-96 Pozmix "C" + 200 st	ad zones pertinent to this work.)* 22-96 . Drld 17 1/2" hole to 873'. On 0 emented 13 3/8" csg w/500 sx 35/65 Poz 5 ran 98 jts 8 5/8" 32# J-55 8rd ST&C x Class "C". TOC at surface.	s any proposed work. If well is directionally drilled give subsu 1-24-96 ran 20 jts 13 3/8" 48# zmix "C" + 200 sx Class "C" csg, set at ABR1' Ceptented
Increase of the second	The vertical depths for all markers ar UD at 1800 hrs 01 csg, set at 872'. Colored and the set of the set	ad zones pertinent to this work.)* 22-96 . Drld 17 1/2" hole to 873'. On 0 emented 13 3/8" csg w/500 sx 35/65 Poz 5 ran 98 jts 8 5/8" 32# J-55 8rd ST&C	sany proposed work. If well is directionally drilled give subsu 1-24-96 ran 20 jts 13 3/8" 48# zmix "C" + 200 sx Class "C" csg, set at ABR1' Ceptented CSG Minimum Content LL/GR and ZDL/CN/GR logs. tage w/250 sx Class "H".
locations and measured and tr Fhis well was SP H-40 8rd ST&C FOC at surface. Drld 11" hole to 4 w/1150 sx 35/65] Drld 7 7/8" hole. Ran 144 jts 5 1/2 Calculated TOC a 'C". Calculated T	The vertical depths for all markers ar UD at 1800 hrs 01- csg, set at 872'. Colored and the set of the set o	 ad zones pertinent to this work.)* 22-96. Drld 17 1/2" hole to 873'. On 0 emented 13 3/8" csg w/500 sx 35/65 Poz an 98 jts 8 5/8" 32# J-55 8rd ST&C x Class "C". TOC at surface. at 0015 hrs on 02-03-96. Ran DLL/M T&C csg, set at 6288'. Cemented 1st s 	sany proposed work. If well is directionally drilled give subsu 1-24-96 ran 20 jts 13 3/8" 48# zmix "C" + 200 sx Class "C" csg, set at ABR1' Ceptented CSG Minimum Content of the set o
locations and measured and tr Fhis well was SPI H-40 8rd ST&C FOC at surface. Drld 11" hole to 4 w/1150 sx 35/65 I Drld 7 7/8" hole. Ran 144 jts 5 1/2 Calculated TOC a 'C". Calculated T Released rig at 17 rereby certify that the foreg	The vertical depths for all markers ar UD at 1800 hrs 01- csg, set at 872'. Co 4369'. On 01-30-96 Pozmix "C" + 200 si Reached TD 6289 2" 15.5# J-55 8rd Li at 5100'. Opened D' FOC at 3500'. 700 hrs 02-04-96. W going is true and correct	22-96. Drld 17 1/2" hole to 873'. On 0 emented 13 3/8" csg w/500 sx 35/65 Poz 7 ran 98 jts 8 5/8" 32# J-55 8rd ST&C x Class "C". TOC at surface. Y at 0015 hrs on 02-03-96. Ran DLL/M T&C csg, set at 6288'. Cemented 1st s V tool. Cemented 2nd stage w/100 sx 3: Vaiting on completion.	any proposed work. If well is directionally drilled, give subsu 1-24-96 ran 20 jts 13 3/8" 48# zmix "C" + 200 sx Class "C" csg, set at APR1' Center Control of the set of th
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