

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FSL & 505' FEL, Unit P, Sec. 23-T23S-R31E

5. Lease Designation and Serial No.

NM-0405444

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD "23P" FEDERAL #15

9. API Well No.

30-015-28342

10. Field and Pool, or Exploratory Area

Sand Dunes (Cherry Canyon)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-13-96 thru 02-19-96 Tagged 5090'. Press tested csg to 2500 psi. Drld DV tool at 5061'. Press tested csg to 2500 psi. Wedge WL ran CBL from 6193'. TOC at 3260'.

Perf'd w/1 JSPF as follows: 6030-6053' w/24 holes; 6078', 6083' and 6088' w/3 holes; total 27 holes (.40" EHD). Set packer at 5932'.

Acidized perfs 6030-6088' down 2 7/8" tbg w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 6.5 BPM w/2000 psi. ISIP on vacuum.

Frac'd perfs 6030-6088' down 2 7/8" tbg w/24,500 gals 30# X-link gel + 71,000# 16/30 Ottawa sd + 16,000# 16/30 RC sd at AIR 14.4 BPM w/1675 psi. ISIP 50 psi, on vacuum in 30 sec's.

TOH w/packer. Cleaned out sand w/foam unit. Ran 2 7/8" production tbg, SN set at 6110'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date June 24, 1996

(This space for Federal or State official use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side