

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28351

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RES. ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1988 Feet From The WEST Line Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded 12/11/99 11. Date T.D. Reached 12/16/99 12. Date Compl. (Ready to Prod.) 12/24/99 13. Elevations (DF & RKB, RT, GR, etc.) 3071' 14. Elev. Csghead

15. Total Depth 4400' 16. Plug Back T.D. 4200' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4071-4093' BELL CANYON 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run PLATFORM EXPRESS, PDC, CCL 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	400'	11	200 SACKS	
5 1/2	15.5#	7500'	7 7/8	1650 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4071-4093BELL CANYON

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4071-4093'	2000 GALS 15% HCL
SAME-FRAC	7000 GALS YF130 & 25,000# 16/30
	RESIN COATED SAND

28. PRODUCTION

Date First Production 1/2/00 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5 Well Status (Prod. or Shut-in) PROD

Date of Test 1-10-00	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 34	Water - Bbl. 399	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 1/17/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405