

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION

or DD

APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-85893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cedar Canyon 21 Fed. #1

9. API WELL NO.

30-015-28354

10. FIELD AND POOL, OR WILDCAT

Cedar Canyon Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 21, T24S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

APR 13 11 05 AM '95

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

CARLSBAD AREA

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 330' FEL, Section 21, T24S, R29E

At top prod. interval reported below same

At total depth Same

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14. PERMIT NO.

DATE ISSUED

2/17/95

15. DATE SPUDDED

2/21/95

16. DATE T.D. REACHED

3/5/95

17. DATE COMPL. (Ready to prod.)

4/5/95

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

2927' GR

19. ELEV. CASINGHEAD

2928'

20. TOTAL DEPTH, MD & TVD

6766'

21. PLUG, BACK T.D., MD & TVD

6708'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-6766'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5212'-42' Delaware (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	580'	11"	450 sxs-circ 96 sxs	
4-1/2"	11.6#	6766'	7-7/8"	1790 sxs-circ 220 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5212'-42' (60 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5212'-42'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/ 60960# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/6/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/9/95	24	20/64"		143	82	152	559:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	190		143	82	152	33	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

John Norvell

35. LIST OF ATTACHMENTS

C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Operations Engineer

DATE

April 10, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	2743	10g
				Delaware Lime	2947	10g
				Bell Canyon	2982	10g
				Cherry Canyon	3822	10g
				Brushy Canyon	5032	10g
				Boile Spring	6649	10g

38. GEOLOGIC MARKERS

LEASE & WELL

Cedar Canyon 21 Fed. 1

LOCATION

Sec. 1, T-24-S, R-31-E
(Give Unit, Section, Township and Range)

RECEIVED

OPERATOR

Pogo Producing

APR 13 11 05 AM '95

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

CARL
AREA 11
FCE
1995

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 @ 309	2 1/2 @ 2684		
1 @ 580	2 3/4 @ 2779		
2 1/4 @ 924	1 3/4 @ 2873		
2 1/4 @ 1115	1 1/4 @ 2968		
1 1/2 @ 1268	3/4 @ 3125		
1 1/4 @ 1392	1 @ 3465		
1 1/4 @ 1549	1 @ 3850		
2 1/4 @ 1700	1/2 @ 4345		
1 3/4 @ 1863	3/4 @ 4890		
1 @ 2021	3/4 @ 5382		
3/4 @ 2179	1 @ 6049		
2 3/4 @ 2336	2 @ 6532		
2 @ 2399	2 @ 6766		
2 @ 2494			
2 1/4 @ 2589			

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Drilling Contractor

Nabors Drilling USA, Inc.

By

L.V. Bohannon

Subscribed and sworn to before me this 24th day of March, 1995

Notary Public

My Commission Expires

MIDLAND

County

TEXAS

