## District I PO Box 1990, Hobbs, NM 88241-1990 District II

## State of New Mexico

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

	Revised February 10, 1994
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Device III
1000 Rio Brazos Rd., Aztec, NM 87410
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AMENDED REPORT

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