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LIMITED STATES

(June 1990) DEPARTME BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	Lease Designation and Serial No. NM-85893	
Do not use this form for proposals to di	S AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoi OR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other	2037	8. Well Name and No.
2. Name of Operator	Salar April 20 July 1997	Cedar Canyon 21 Federal # 1
Pogo Producing Company 3. Address and Telephone No.		9. API Well No. 30-015 -28354
P. O. Box 10340, Midland, TX 79702-7340 (· · · · ·	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Cedar Canyon Delaware	
660' FNL & 330' FEL, Section 2	11. County or Parish, State Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	☐ Plugging Back☐ Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection
	Otner	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Pogo Producing Company is requesting approval for surface commingling and measurement of gas production from the following formations and wells. Pogo has a meter at each battery that is used to allocate gas production based on their measurement and El Paso's sales meter. El Paso's sales meter is located SE/4, SE/4, Section 9, T24S, R29E, Eddy County, New Mexico.

Battery	Lease No.	Loc.	Section	TWP	Range	
Cedar Canyon 21 #1	NM-85893	NE/4, NE/4	21	24	29	
Well No.	Lease No.	Loc.	Section	TWP	Range	mcfpd Pomation 68 Delaware 167 Delaware
Cedar Canyon 21 #1	NM-85893	NE/4, NE/4	21	24	29	68 Delaware
Cedar Canyon 21 #2Y	NM-85893	SE/4, NE/4	21	24	29	
14. I hereby certify that the foregoje	<i>73</i> Ω	E ICWI:	רך <u>0</u> רדו0	HORME DOBLES		AUG 1 4 1997 AUG 1 4 1997 Carlsbad, New Met. Co.
(1)/	<i>Y</i> _		FI AND.	DUKEAUO		
Signed Much	mo _		Je 333, 31	perations Engir	еег	Date _ 08/12/97
(This space for Federal or State of Approved by CD IC SCD) Conditions of approval, if any:		90 :) A 86 Tit	, ~PE	PHOLEUM	ENGINE	ER Date AUG 1 9 1997
	ACHED FOR	, a	SEIVE)∃Y		- 100 I 3 133/

Title 18 U.S.C. Section 1004 makes wa crime for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Laboratory Services, Inc.

1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

FOR:

Pogo Producing Company

Attention: Mr. Richard Wright

P. O. Box 10340

Midland, Texas 79702

SAMPLE DATA: DATE SAMPLED: 4/17/97 12:45 PM

ANALYSIS DATE: 4/18/97 PRESSURE - PSIG

SAMPLE TEMP. °F

ATMOS. TEMP. °F

H2S = 0

SAMPLE

IDENTIFICATION: Cedar Canyon 21 Fed. #1

COMPANY: LEASE:

Pogo Producing Co.

PLANT:

GAS (XX) SAMPLED BY: LIQUID ()

ANALYSIS BY:

Rolland Perry Vickie Walker

REMARKS:

COMPONENT ANALYSIS

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COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide	(H2S)	0.00	
Nitrogen	(N2)	10.47	
Carbon Dioxide	(CO2)	0.00	
Methane	(C1)	69.91	
Ethane	(C2)	10.76	2.870
Propane	(C3)	5.60	1.541
I-Butane	(IC4)	0.59	0.193
N-Butane	(NC4)	1.36	0.428
I-Pentane	(IC5)	0.40	0.146
N-Pentane	(NC5)	0.40	0.143
Hexane Plus	(C6+)	0.51	0.211
	•		
		100.00	5.532
BTU/CU.FT DRY	1157		MOLECULAR WT. 22.0035
AT 14.650 DRY	1154		
AT 14.650 WET	1134		
AT 14.73 DRY	1160		
AT 14.73 WET	1140		
SPECIFIC GRAVITY CALCULATED MEASURED	0.760		