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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name GR "30" STATE
2. Name of Operator MARALO, INC.	8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702	9. Pool name or Wildcat 6 AP 4 WILDCAT (BRUSHY CANYON)
4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 30 Township 23S Range 30E NMPM EDDY County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3078'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: COMPLETION <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PROPOSED OPERATION: Complete in Brushy Canyon Sand
- RUPU. TIH w/bit, csg scrapers & tbg to PBTD. "Pickle" tbg w/300 gals 15% NEFE, triple inhibited. Circulate hole w/clean 2% KCl wtr. TOH w/tbg, scrapers & bit.
 - RU Apollo WL and run GR/CBL/CCL from PBTD to TOC. Run w/1000 psi on csg. Correlate to SWSCO GR/CNL/LDT OH log run 3/30/85.
 - TIH w/tbg, open-ended, to 7059'. Spot 200 gals 7 1/2% mud clean-out acid, double-inhibited. TOH w/tbg.
 - RU perforators using 4" carrier guns, premium charges, and shoot 1 JSPF @ 7015 - 7025', 7030 - 7033', 7044 - 7048', 7051 - 7053', 7057 - 7059'. (total 26 holes).
 - TIH w/tbg & 5 1/2" treating pkr to +/- 6950'. Reverse spot acid into tbg. Set pkr.
 - Breakdown perfs by pumping away spot acid.
 - Continue treatment of perfs by pumping 1500 gals 7 1/2% mud clean-out acid carrying 52 ball sealers down tbg at a rate of +/- 4 BPM. If ballout occurs, surge off balls and finish treatment.
 - Flow/swab back well to clean-up perfs.
 - Release pkr. TOH w/pkr & tbg.
 - RU Dowell to frac perfs 7015 - 7059' down casing w/34,000 gal 35# X-link gel + 30,000# 16/30 Ottawa sand + 91,500# 16/30 Resin-coated sand. Pump down casing at a rate of +/- 18 BPM w/ an anticipated treating pressure of 2000 psi. Tag frac w/Protechnics three isotope system; 1 isotope in pad, 1 in Ottawa sand, and 1 in resin-coated sand. SWI overnight to allow gel to break and resin to cure.
 - Flow back well. When well dies, TIH w/tbg & pkr. Tag PBTD to insure perfs are clear. Circulate out sand if necessary. PU to +/- 6950' and set pkr.
 - Swab/flow back well and evaluate. RU SWSCO and run GR/CBL/CCL from PBTD to TOC.
 - Hook up surface facilities and turn well to production.

RECEIVED
MAY 4 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE MAY 3, 1995

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. (915) 684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. OUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 8 1995

CONDITIONS OF APPROVAL, IF ANY: