

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28356

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 30 Township 23S Range 30E NMPM EDDY County

10. Date Spudded

03/15/95

11. Date T.D. Reached

03/30/95

12. Date Compl. (Ready to Prod.)

05/10/95

13. Elevations (DF & RKB, RT, GR, etc.)

3078'

14. Elev. Casinghead

15. Total Depth

7900'

16. Plug Back T.D.

7841'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools T.D. - 7900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7015 - 7059' LOWER BRUSHY CANYON

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

AIT, LDT/CNL/BHC-SONIC, GR/CBL/CCL

22. Was Well Cored

YES

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	356'	17-1/2"	500 SXS CL. "C" CIRC TO SURF.	
8-5/8"	32#	3114'	12-1/4"	1125 SXS 35/65 + 250 CL. "C"	
5-1/2"	17# & 15.5#	7900'	7-7/8"	510 SXS CL. "C" + 900 SXS 50/50 TOC @ 5060'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6952'	6952'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7015 - 7059' (TOTAL 26 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7015 - 7059	FRAC W/34,000 GALS 35# X-LINKED GEL + 30,000# 16/30 OTTAWA SD + 91,500# 16/30 RESIN COATED SD.

PRODUCTION

28. Date First Production 5-10-95		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-14-95	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl. 225	Gas - MCF 327	Water - Bbl. 215	Gas - Oil Ratio 1453	
Flow Tubing Press. 420	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

PHILLIP SMITH

30. List Attachments

DEVIATION SURVEY, TEMPERATURE SURVEY, C-104, LOGS (3)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 5-15-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand 3343'
 T. Drinkard _____ T. Bone Springs 7078'
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	356	356	SURFACE ROCK & REDBED				
356	1230	874	REDBED, SALT & ANHY				
1230	2498	1268	ANHY				
2498	3330	832	LIME & ANHY				
3330	4475	1145	LIME & SAND				
4475	5470	995	SHALE & SAND				
5470	6132	662	SAND				
6132	6575	443	SAND & LIME				
6575	7090	515	SHALE, SAND & LIME				
7090	7228	138	LIME, SAND & SHALE				
7228	7900	672	LIME & SHALE				