

Handwritten initials 'clst' and a signature.

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28400
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA BASIN '19' STATE
8. Well No. 2
9. Pool Name or Wildcat UNDESIGNATED BONE SPRINGS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location Unit Letter K, 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line. Section 19, Township 23-S, Range 30-E, NMPM, EDDY COUNTY.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3047'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER []
SUBSEQUENT REPORT OF: REMEDIAL WORK [], COMMENCE DRILLING OPERATION [], CASING TEST AND CEMENT JOB [], OTHER: SPUD, SURF CSG, INT. CSG PROD CSG. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. PETERSON RIG SPUD 14.750 INCH HOLE @ 8:00 PM 02-01-96. DRILLED TO 425'. TD @ 4:15 AM 02-02-96.
2. RAN 10 JOINTS OF 11.75 INCH, 42#, WC-40, (414') STC CASING SET @ 425'. RAN 5 CENTRALIZERS.
3. DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 11:45 AM 02-02-96. CIRCULATED 162 SACKS.
4. NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 12:15 PM TO 12:45 PM 02-03-96.
5. WOC TIME 24-1/2 HOURS FROM 11:45 AM 02-02-96 TO 12:15 PM 02-03-96.
6. DRILLING 11 INCH HOLE.
7. DRILLED 11 INCH HOLE TO 3205'. TD @ 4:30 AM 02-07-96.
8. RAN 72 JOINTS OF 8 5/8 INCH, 32# K-55, LTC CASING SET @ 3205'. RAN 5 CENTRALIZERS.
9. DOWELL CEMENTED W/ 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 2:45 PM 02-07-96. CIRCULATED 100 SACKS.
10. NU BOP AND TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:45 PM TO 3:15 PM 02-08-96.
11. WOC TIME 24 HOURS FROM 2:45 PM 02-07-96 TO 2:45 PM 02-08-96.
12. DRILLING 7 7/8 INCH HOLE.
13. DRILLED 7 7/8 INCH TO 7600'. TD @ 2:15 AM. 02-14-96.
14. SCHLUMBERGER RAN PLATFORM EXPRESS-CNL, LDT-GR-CAL 7581-150'. IND 7592-3200'.
15. RAN 1 JOINT OF 5 1/2 INCH, 17#, L-80, LTC (2599') DV TOOL, 611', 17# L80 LTC, 15.5# WC-50 LTC (4400').
16. DOWELL CEMENTED: 1ST STAGE - 600 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). OPEN DV TOOL @ 7:15 PM 02-16-96. CIRCULATED W/ FULL RETURNS. 2ND STAGE - 680 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1:41 MST. 02-16-96. DID NOT CIRCULATE CMT.
17. ND. RELEASE RIG @ 5:00 PM 02-16-96. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE C.P. Basham / SRH TITLE Eng. Assistant DATE 2/16/96
TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

(This space for State Use)
APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE MAR 6 1996
DeSoto/Nichols 10-94 var 2.0