DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION

.nergy, Minerals and Natural Resources Departme.

P.O. Box 2088

State of New Mexico

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994

Submit to Appropriate District Office

Instructions on back 5 Copies ☐ AMENDED REPORT

TEXACC EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240 *API Number 2003 *API Number 30-015-28400 *Desperty Code 17559 *Popul Name 2-1559 *REMUDA BASIN STATE *Il 10 Surface Location Ul or lot no. Section Township Range Lot.lidn Feet From The 1980 Township Range Lot.lidn Feet From The SoUTH 1980 Township Range Lot.lidn Feet From The Range Lot.lidn Feet From The SoUTH 1980 Township Range Lot.lidn Feet From The Range Ran].	s, Santa Fe,			OR ALLO	WABLE AN	D AU	THORIZ	ATIO	N TO TRANSP	ORT		LD IVLI OIV	
P.O. BOX 730, HOBBS, NM 88240 **AFI Number 30-015-28400 **Property Variety Code 17551 **In Orange Variety Code 17551 **In	TEV400 EV			and Address					² OGRID Number					
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Pate 3/6/96 Telephone 397-0443	ate 3/6	5/96		Telepho	ne 397	-0443								
7 If this is a change of operator fill in the OGRID number and name of the previous operator	7 If this is a ch	ange of operat	tor fill in the OGRID	number and n	ame of the prev	ious operator								
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