

Submit 2 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool NASH DRAW-BRUSHY CANYON		County De Baca		EDDY								
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐		Special ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
REMUDA BASIN STATE	1	F	19	23S	30E	3/28/96	280#	142	24	316	42.8	160	684	4275
REMUDA BASIN STATE	2	K	19	23S	30E	3/21/96	240#	142	24	344	43.0	100	601	6010
REMUDA BASIN STATE	4	N	19	23S	30E	3/24/96		142	24	154	42.8	74	463	6257

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Monte C. Duncan
Signature

Monte C. Duncan Engr Asst

Printed Name and Title

4/25/96

DATE

397-0418

Telephone No.