

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88241-1980
 DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88211-0719
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV
 P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies
 AMENDED REPORT

*C/S
B/M
S
CP
RB*

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|----------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|-----------------------------------------|
| ¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702 | | ² OGRID Number 022351 |
| | | ³ API Number 30-015-28401 |
| ⁴ Property Code | ⁵ Property Name REMUDA BASIN '30' STATE | ⁶ Well No. 3 |

RECEIVED

FEB 28 1995
16595

| ⁷ Surface Location | | | | | | | | | |
|-------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| Ul or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
| K | 30 | 23-S | 30-E | | 1980 | SOUTH | | WEST | EDDY |

| ⁸ Proposed Bottom Hole Location If Different From Surface | | | | | | | | | |
|----------------------------------------------------------------------|---------|----------|-------|---------|-----------------------------------------------------------|------------------|---------------|----------------|--------|
| Ul or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
| ⁹ Proposed Pool 1 UNDESIGNATED BRUSHY CANYON | | | | | ¹⁰ Proposed Pool 2 UNDESIGNATED BONE SPRING | | | | |

| | | | | |
|-----------------------------------|---------------------------------------|-------------------------------------------------|------------------------------------|-----------------------------------------------|
| ¹¹ Work Type Code N | ¹² WellType Code O | ¹³ Rotary or C.T. ROTARY | ¹⁴ Lease Type Code S | ¹⁵ Ground Level Elevation 3071' |
| ¹⁶ Multiple No | ¹⁷ Proposed Depth 7500' | ¹⁸ Formation BRUSHY CAN/BONE SPG. | ¹⁹ Contractor | ²⁰ Spud Date 4/1/95 |

| ²¹ Proposed Casing and Cement Program | | | | | |
|--------------------------------------------------|----------------|-----------------|---------------|-----------------|----------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
| 11 | 8 5/8 | 24# | 400' | 200 SACKS | SURFACE |
| 7 7/8 | 5 1/2 | 15.5# | 7500' | 1650 SACKS | SURFACE |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:
 SURFACE CASING: 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.31 GW/S).
 PRODUCTION CASING: 1st STG - 300 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 450 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).
 DV TOOL @ 4500': 2nd STG - 800 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H w/ 2% CC (15.6 PPG, 1.19 CF/S, 5.2 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

| | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|------------------------------------------------------------------------------|---------------------------------|
| ²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION DIVISION | |
| Signature <i>C. Wade Howard</i> | | Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR | |
| Printed Name C. Wade Howard | | Title: | |
| Title Eng. Assistant | | Approval Date: MAR 21 1995 | Expiration Date: 9-21-95 |
| Date 2/27/95 | Telephone 688-4606 | Conditions of Approval: Attached <input type="checkbox"/> | |