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State of New Mexico

Enc. Minerals and Natural Resources Department

Form C-103 CL S Revised 1-1-89

DISTRICT II         P.O. Box 2088         30-015-28401           P.O. Box Drawer DD, Artesia, NM 88210         Santa Fe, New Mexico 87504-2088         5. Indicate Type of Lease	P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DIVISION	WELL API NO.
P.O. Bio Drawer DO. Artesia, Nat 82210   Santa Fe, New Mexico 87504-2088   5. Indicate Type of Losses STATE   FEE   FEE   STATE   THE DISTRICTION   FEE		
DISTRICTIE  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS)  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS)  (DO NOT USE THIS PORM FOR PROPOSALS TO DIRECTORS ON WELL  (DO NOT USE THIS PORM FOR PROPOSALS)  (DO NOT	P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	
Salar Oli / Gaste Center No.	DISTRICT III	
DIFFERENT ESERVIOR USE "APPLICATION FOR PROPOSALS."  1 Type of Wolt:  OIL OAS WELL OAS OF TEXACO EXPLORATION & PROPOSALS.  2 Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3 Address of Operator  1 EXACO EXPLORATION & PRODUCTION INC.  3 Address of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3 Address of Operator  1 EXACO EXPLORATION & PRODUCTION INC.  3 Mell No. 3  4 Well Location  Unit Letter  Line  Section 39  Township 23-S  Range 39-E  NMPM  EDDY COUNTY  1 To Elevation (Show whether OF RNB RT, RR, etc.)  TO Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  ALTERING CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE FISH AND CREMENT JOB COMPLETION  THERE  DESCRIPTION AND 2875 TEST OF 18-95  DOWELL ACIDIZED THE BONE SPRINGS ZONE C.W. 13000 GALS 158 NEFE AND 76-78 BS 07-19-95  THE WEST OF ARCH WIS SOO GALS 388 BRANT EX.25 & ECC. 25-350  THE BONE SPRINGS WILL POLL CR-CCL FROM PBTD TO 6433 PERFOT THE LOWER BONE SPRINGS WILL 2-SPF: 8240-8252 44 HOLES.  THE WEST OF ARCH WIS SOO GALS 388 BRANT EX.25 & ECC. 25-350  DOWELL ACIDIZED THE BONE SPRINGS ZONE C.W. 13000 GALS 158 NEFE AND 76-78 BS 07-19-95  DOWELL ACIDIZED THE BONE SPRINGS ZONE C.W. 13000 GALS 158 NEFE AND 76-78 BS 07-19-95  PERFOT THE BONE SPRINGS ZONE C.W. 13000 GALS 158 NEFE AND 76-78 BS 07-19-95  THE MASS NAD BONE STREED BY THE	1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
1 Trop of Well Well GAS  Name of Operator  TEXACO EXPLORATION & PRODUCTION INC. 3 Address of Operator  TEXACO EXPLORATION & PRODUCTION INC. 3 Address of Operator  1 Well Costition  Unit Letter K 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY  10 Elevation (Show whether DF, RKB, RTGR. etc.) 3074  TORICLE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK P LUG AND ABANDON PULL OR ALTERING CASING  CASING TEST AND CEMENT JOB PULL AND ABANDONMENT OTHER:  CASING TEST AND CEMENT JOB COMPLETION  TEMPORARILY ABANDON CHANGE PLANS COMMENCE PRILLING OPERATION PULL OR ALTERING CASING  CASING TEST AND CEMENT JOB COMPLETION  TO THERE:  COMPLETION  COMPLETION  TO WEED GE WIRELINE, PULL GR. CCL FROM PBTD TO 6453 PERF D THE LOWER BONE SPRINGS W; 2 .SPF 8240-8262 44 HOLES. THIS WIS AND 2 .875 TSB 07-18-96  DOWELL ACIDIZED THE BONE SPRINGS ZONE "C" W 3000 GALS 15% NEFE AND 72-78" BS 07-19-96  DOWELL ACIDIZED THE BONE SPRINGS ZONE "C" W 3000 GALS 15% NEFE AND 72-78" BS 07-19-96  DOWELL SONE STREED STOME SIZE OWN EAST EAST OF 188-796 TSB 00-7-95  DOWELL SONE STREED STOME SIZE OWN EAST EAST EAST EAST EAST EAST EAST EAST	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
TEXACO EXPLORATION & PRODUCTION INC  3 Address of Operator  P.O. Box 46510, Denver Colorado 80201-6510  9 Pool Name or Wilders  Unit Letter  K. 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 30 Township 23-5 Range 30-E NMPM EDDY, COUNTY  10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3074*  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO.  PERFORM REMEDIAL WORK PLUGAND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONNENT  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION COMPLETION  THERE  CASING TEST AND CEMENT 308  CHANGE PLANS COMMENCE DRILLING OPERATION COMPLETION  THERE  CASING TEST AND CEMENT 308  THE WEST SERVICE 1103.  REMEDIAL WORK PROPERTY OF THE LOWER BONE SPRINGS W/2 JSPF. 8240-8262* 44 HOLES.  THE WEST SERVICE 1103.  REMEDIAL WORK PROPERTY OF THE LOWER BONE SPRINGS W/2 JSPF. 8240-8262* 44 HOLES.  THE WEST SERVICE 1103.  REMEDIAL WORK PROPERTY OF THE LOWER BONE SPRINGS W/2 JSPF. 8240-8262* 44 HOLES.  THE WEST SERVICE 1103.  REMEDIAL WORK PROPERTY OF THE LOWER BONE SPRINGS W/2 JSPF. 8240-8262* 44 HOLES.  THE WEST SERVICE 1103.  REMEDIAL WORK PROPERTY OF THE LOWER BONE SPRINGS W/2 JSPF. 8240-8262* 44 HOLES.  DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE AND 70-7/8" BS 07-19-95.  2 DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE AND 70-7/8" BS 07-19-96.  3 DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE AND 70-7/8" BS 07-19-96.  3 DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE AND 70-7/8" BS 07-19-96.  3 DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE AND 70-7/8" BS 07-19-96.  3 DOWELL SOLD FRACING BONE SPRINGS ZONE C' W/3000 GALS 15% NEFE BONE SPRINGS ZONE ZONE SET PUMPING UNIT PUT ON PUMPING ZONE SPRINGS ZONE C' W/3000 GALS 15% NEFE BONE ZONE ZONE ZONE	1. Type of Well: OIL GAS WELL OTHER	REMODA BASIN XX STATE
4 Well Location Unit Letter K 1989 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY    10 Elevation (Show whiteher DF, RKB, RT, GR, etc.) 307-4	TEXACO EXPLORATION & PRODUCTION INC.	
Unit Letter K. 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY  10. Elevation (Show whether DF, RKB, RT.GR, etc.) 307-4*  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING LITTLE CHANGE ARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION COMPLETION  OTHER COMPLETION  THERE COMPLETION  1 RU WEDGE WIRELINE PULL GR-CCL FROM PBTD TO 6453* PERFD THE LOWER BONE SPRINGS W. 2 JSPF: 8240-8262. 44 HOLES. THE WISS AND 2375* TBG 07-19-95  DOWELL SD FRACTO W: 55.000 GALS 358 BORATE XL 2% KCL & 250.0006 20/40 OTTOWA SD LAST 25.0006* W. PROPNET. 07-25-95  PERFD THE BONE SPRINGS; (ZONE B) W. 2 JSPF: 700.000 GALS 15% NEFE AND 70-7/8* BS 07-19-95.  DOWELL SD FRACTO W: 55.000 GALS 358 BORATE XL 2% KCL & 250.0006 20/40 OTTOWA SD LAST 25.0006* W. PROPNET. 07-25-95  PERFD THE BONE SPRINGS; (ZONE B) W. 2 JSPF: 700.000 GALS 15% NEFE AND 70-7/8* BS 07-19-95.  DOWELL FRACO W: 55.000 GALS 358 BORATE XL 2% KCL & 250.0006 20/40 OTTOWA SD LAST 25.0006* W. PROPNET. 07-25-95  PERFD THE BONE SPRINGS; (ZONE B) W. 2 JSPF: 700.000 GALS 15% NEFE AND 70-7/8* BS 07-19-95.  DOWELL FRACO W: 55.000 GALS 358* BORATE XL 2% KCL & 250.0006 20/40 OTTOWA SD LAST 25.0006* W. PROPNET. 07-25-95  PERFO THE BONE SPRINGS; (ZONE B) W. 2 JSPF: 700.000 GALS 15% NEFE HCL 08-07-95.  DOWELL FRACO W: 55.000 GALS 05 SS BORATE XL 2% KCL RSS WITTEN STANDERS AND ASSOCIATION STANDERS AND ASSOCIATI	3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510	
Section 30 Township_ 23-S Range 30-E NMPM EDDY COUNTY		UNDS, BONE SPRINGS
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3074*	- Section The Section Line and 1960	Feet From The WEST Line
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK	, Kange State Invited	PM <u>EDDY</u> COUNTY
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	30/4	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDONMENT  PULL OR ALTER CASING  PROPOSED OF THE COMPLETION  PLUG AND ABANDONMENT  PULL OR ALTER CASING  PLUG AND ABANDONMENT  PLUG	Check Appropriate Box to Indicate Nature of Notice, Report	, or Other Data
PLUG AND ABANDON   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PLUG AND ABANDON   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT   PLUG AND ABANDONMENT   PLUG AND ABANDONMENT   PLUG AND ALTER CASING   OTHER: COMPLETION   CASING TEST AND CEMENT JOB   COMPLETION   CASING TEST AND CEMENT JOB   COMPLETION   COMPLETION   CASING TEST AND CEMENT JOB   COMPLETION   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT   PULL GR. CCL. FROM PBTD TO 6453". PERF'D THE LOWER BONE SPRINGS W/ 2 JSPF: 8240-8262". 44 HOLES. THIN WIS NO AND 2.875" TBG. 07-18-95  DOWELL ASD FRAC'D W/ 55.000 GALS 35% BORATE XL. 2% KCL & 250.000# 20/40 OTTOWA SD. LAST 25,000# W/ PROPNET. 07-25-95  RU DOWELL SOLE SPRINGS (ZONE B) W/2 JSPF: 7904-7916", 7918-7938". 64 HOLES. 08-06-95  THE WIS ST. 93 #, L-80 FRAC'D BY 55.000 GALS 07.99". POWER JSPF: 7904-7916", 7918-7938". 64 HOLES. 08-06-95  THE WIS ST. 93 #, L-80 FRAC'D BY 55.000 GALS 07.99". POWER JSPF: 7904-7916", 7918-7938". 64 HOLES. 08-06-95  THE WIS ST. 93 #, L-80 FRAC'D BY 55.000 GALS 07.99". POWER JSPF: 7904-7916", 7918-7938". 64 HOLES. 08-06-95  THE WIS ST. 93 #, L-80 FRAC'D BY 55.000 GALS 07.99". POWER JSPF: 7167-7172", 7175". PITP. 7174". P	NOTICE OF INTENTION TO	
COMMENCE DRILLING OPERATION   PLUG AND ABANDONMENT   PULL OR ALTER CASING   CHANGE PLANS   CASING TEST AND CEMENT JOB   COMPLETION   CASING TEST AND CEMENT JOB   COMPLETION   CASING TEST AND CEMENT JOB   COMPLETION   COMPLET		
OTHER:  OTHER:  OTHER:  OTHER:  COMPLETION  THER:  COMPLETION  COMPLETION  OTHER:  COMPLETION  COMPLET		<u></u>
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.  RU WEDGE WIRELINE. PULL GR-CCL FROM PBTD TO 6453'. PERFID THE LOWER BONE SPRINGS W/ 2 JSPF: 8240'-8262'. 44 HOLES. THE WISH AND 2.875' TBG. 07-18-95  DOWELL ACIDIZED THE BONE SPRINGS ZONE "C" W/ 3000 GALS 15% NEFE AND 70-78" BS. 07-19-95.  DOWELL SO FRACTO W/ 55.000 GALS 35# BORATE XL 2% KCL & 250.000# 20/40 OTTOWA SD. LAST 25.000# W/ PROPNET. 07-25-95  RU DOWELL. SO FRACTO W/ 55.000 GALS 35# BORATE XL 2% KCL & 250.000# 20/40 OTTOWA SD. LAST 25.000# W/ PROPNET. 07-25-95  RU DOWELL SO FRACTO W/ 55.000 GALS 07-799. DOWELL ACIDIZED W/ 3000 GALS 15% NEFE HOL. 08-07-95.  DOWELL FRACE W/ 55.000 GALS 07-35# BORATE XL 2% KCL FRESH WTR&183,000# OF 20/40 OTTOWA SD VIA 3.5" FRAC TBG.08-09-95.  TIH W/ 3.5", 9.3#, L-80 FRAC TBG TO 7799. DOWELL ACIDIZED W/ 3000 GALS 15% NEFE HOL. 08-07-95.  DOWELL ACIDIZED W/ 3000 GALS 15% NEFE 08-20-95.  SITP 400# SET RSP Ø 7280'. TEST TO 4600#. PERFTD W/ 2 JSPF: 7167-7172, 7175-7177', 7184-7204'. 54 HOLES. 08-20-95.  DOWELL ACIDIZED W/ 3000 GALS 15% NEFE 08-20-95.  FLOW BACK 75 BLW. 08-21-95. FRACTO W/ 55:000 GALS 35# XLG KCL, 252,160# 20/40 OTTOWA. 08-21-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS. 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS, 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS, 08-28-95.  RV 1JT DESANDER, 2 SUB, SN Ø 7200'. 10 JTS, TAC, 222 JTS, 08-28-95.  RV 1JT DESA	DUIL OF ALTER CARRIES -	
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4. RU DOWELL COILED TUBING UNIT. TIH. TAGGED SD @ 5 FROM SURFACE. 07-29-95.  5. PERFYD THE BONE SPRINGS (ZONE B) W/Z JSPF. 7904-7916; 7918-7938; 64 HOLES. 08-06-95.  7. TIH W/J 3-5; 9.3 M; -28 FRAC TBG TO 7799; DOWELL ACIDIZED W/J 3000 GALS. 15% NEFE HCL. 08-07-95.  8. TIH W/J 3-5; 9.3 M; -28 FRAC TBG TO 7799; DOWELL ACIDIZED W/J 3000 GALS. 15% NEFE HCL. 08-07-95.  9. DOWELL FRACIO W/J 55,000 GALS OF 35% BORATE XLG 2% KCL ERESH WTR&183,000# OF 20/40 OTTOWA SD VIA 3.5" FRAC TBG.08-09-95.  10. TIH. TAG SAND @ 7960; TOH. TIH W/RT TOOL. 08-19-95.  11. TAG SAND @ 7960; TEST TO 4600#, PERFYD W/Z JSPF: 7167-7172, 7175-7177, 7184-7204; 54 HOLES. 08-20-95.  10. DOWELL ACIDIZED W/J 3000 GALS 15% NEFE. 08-20-95.  11. FLOW BACK 75 BLW. 08-21-95. FRAC'D W/J 55,000 GALS 35# XLG KCL. 252,160# 20/40 OTTOWA. 08-21-95.  12. RN 1 JT, DESANDER. 2 SUB. SN @ 7206; 10 JTS, TAC. 222 JTS. 08-28-95.  13. RUN 2-1/2 X 1-1/2 X 24 PUMP, BARS, 165-3/4", 109-7/8" RODS. 08-29-95. SET PUMPING UNIT. PUT ON PUMP TEST. 08-30-95.  14. MIRU PRIDE WS. TOH W/ PM RODS. PREP TO CHANGE PM SIZE. 10-13-95. RN PUMP, RODS. STARTED PUMPING UNIT. PUT ON PUMP TEST. 08-30-95.  15. WELL NOT PUMPING. LOAD TBG. SI. 10-28-95. PREP TO PULL PM. 10-29-95.  16. NU BOP. CUT TBG.@ 8194; REL TAC. TOH. PREP TO FISH TBG. 11-01-95. TOH W/ FISH. START TIH W/ TOTHED COLLAR ON 2-7/8; TBG. 11-02-95. WEDGE SET RBP.@ 7400; RAN TBG. PMP, & RODS. SN @ 7098; LOADED AND TESTED. LEFT PMP.  PMP 2-1/2 X 1-3/4 X 24', RODS, KBARS & PR. 11-04-95. PM 165 BLW IN 12 HOURS. 11-05-95.  1 PLACE OF THE MICHIDAL BOOM IS THE BOOM OF THE COLLAR ON 2-7-96.  1 THE MICHIDAL BOOM IS THE BOOM OF THE BOOM O	<ol> <li>RU WEDGE WIRELINE. PULL GR-CCL FROM PBTD TO 6453'. PERF'D THE LOWER BONE SPR TIH W/ SN AND 2.875" TBG. 07-18-95</li> <li>DOWELL ACIDIZED THE BONE SPRINGS ZONE "C" W/ 2000 CALC 450' NEETS AND TO DESCRIPTION.</li> </ol>	RINGS W/ 2 JSPF: 8240'-8262'. 44 HOLES.
FLOW BACK 75 BLW. 08-21-95. FRAC'D W/ 55,000 GALS 35# XLG KCL, 252,160# 20/40 OTTOWA. 08-21-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 22 JTS, 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 22 JTS, 08-28-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 22 JTS, 08-29-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 22 JTS, 08-29-95.  RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 22 JTS, 10 JTS, 20 JT	4. RU DOWELL. COILED TUBING UNIT. TIH. TAGGED SD @ 5' FROM SURFACE. 07-29-95.  5. PERF'D THE BONE SPRINGS (ZONE B) W/2 JSPF: 7904-7916', 7918-7938'. 64 HOLES. 08-06-95  7. TIH W/ 3.5", 9.3#, L-80 FRAC TBG TO 7799'. DOWELL ACIDIZED W/ 3000 GALS 15% NEFE HCL.  8. TIH. TAG SAND @ 7960'. TOH. TIH. W/ RT TOOL. 08-10-05.	LAST 25,000# W/ PROPNET. 07-25-95 08-07-95. 40 OTTOWA SD VIA 3.5" FRAC TBG,08-09-95
TYPE OR PRINT NAME  CIL CON.  OIL CO	<ol> <li>FLOW BACK 75 BLW. 08-21-95. FRAC'D W/ 55,000 GALS 35# XLG KCL, 252,160# 20/40 OTTOWA</li> <li>RN 1 JT, DESANDER, 2' SUB, SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.</li> <li>RUN 2-1/2 X 1-1/2 X 24 PUMP, BARS, 165-3/4", 109-7/8" RODS. 08-29-95. SET PUMPING UNIT. PI</li> <li>MIRU PRIDE WS. TOH W/ PM RODS. PREP TO CHANGE PM SIZE. 10-13-95. RN PUMP, RODS.</li> <li>WELL NOT PUMPING. LOAD TBG. SI. 10-28-95. PREP TO PULL PM. 10-29-95.</li> <li>NU BOP. CUT TBG @ 8194'. REL TAC. TOH. PREP TO FISH TBG. 11-01-95. TOH W/ FISH. STAR 2-7/8" TBG. 11-02-95. WEDGE SET RBP @ 7400'. RAN TBG. PMB. 8 DODG. SNOT TOTAL STARS.</li> </ol>	UT ON PUMP TEST. 08-30-95. STARTED PUMPING 10 PANN 1929 P5 NG.
I hereby certify that the information above is true and complete to the best of my knowledge and belief  SIGNATURE C.P. Backar   SRH TITLE   Drilling Operations Mgr.   DATE 2-7-96  TYPE OR PRINT NAME   C.P. Basham   Telephone No. (303)621-4851		PED 1 0 1000
SIGNATURE C.P. Backar   SRH TITLE Drilling Operations Mgr. DATE 2-96  TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851	hereby certify that the information above is true and connected to the product of	
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851	SIGNATURE C.P. Backage   SRH TITLE Drilling Operations Mgr.	DATE 2 50/
(303)021-4851		
		1 elephone No. (303)621-4851

APPROVED BY DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

\_TITLE\_

DATE FEB 1 6 1996

## State of New Mexico

Submit 3 copies to Appropriate District Office

Ene Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT!

OH COMORDIA

P.O. Box 1980, Hobus, NM 88240	DIL CONSER	VATION DIVISION	WELL API NO.	
DISTRICT II		Box 2088	30-015-284	101
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, Nev	v Mexico 87504-2088	5. Indicate Type of Lease	
DISTRICT III			6. State Oil / Gas Lease No.	TE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410	NEO 4410 DEPOSE		o. State Oil / Gas Lease No.	
(EODIA O 101)		7. Lease Name or Unit Agreen REMUDA BASIN '30'	ease Name or Unit Agreement Name	
Type of Well: OIL GAS WELL WELL	OTHER	on Lo.	THE SALE AGIN 30	
Name of Operator     TEXACO EXPLO	ORATION & PRODUCTI	ON INC.	8. Well No.	
	, Denver Colorado 80201	-6510	9. Pool Name or Wildcat UNDS. BONE S	DRINGS
4. Well Location	-			FRINGS
	980 Feet From The	SOUTH Line and 1980	Feet From The WEST	Line
	ownship 23-S	Range <u>30-E</u> NM	IPM EDDY	COUNTY
	10. Elevation (Show whethe	r DF, RKB, RT,GR, etc.)		
Check Appr	opriate Box to India	cate Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	TO:	i i	BSEQUENT REPOR	OT OE:
PERFORM REMEDIAL WORK PL	UG AND ABANDON	REMEDIAL WORK	ALTERING CAS	SINO C
TEMPORARILY ABANDON CH	IANGE PLANS	COMMENCE DRILLING OPE		<u> </u>
PULL OR ALTER CASING		CASING TEST AND CEMEN		
OTHER:		OTHER:	COMPLETION	[·
1. MIRUSU. TOH W/ PMP & RODS. 11-02 CACL @ 15.6 PPG. FB 50 SKS CL 'H', 2 2. TIH W/ RBP. SET @ 8100'. 11-12-95. ND BOP. TIH W/ 2-1/2 X 1-3/4" X 24' PU 3. TOH W/ PM AND RODS. NU BOP. TIH 4. RU DOWELL. SQUEEZE PERFS 7904- 5. FINISH RUN W/ PROD TBG. SN=8136'. PULL PM AND RODS. 12-20-95 7. TIH W/ PKR. 12-23-95. SET PKR. DOV. 8. REL PKR. TOH. TIH W/ MA, SUBS. SN, TOH. LD RODS, PM. NU BOP. TOH TB 10. RU WEDGE. SET CIBP @ 8150'. PBTD 11. RU WEDGE. PERF'D W/ 2 JSPF: 6893-6 12. DOWELL FRAC'D W/7200 GALS 30# XL 13. TIH W/ PKR 15 STANDS AND SET. 01- 14. TOH AND LD RBP. RN 3-1/2 MA, SUB, S 15. SPACE OUT PUMP, LOAD AND TEST. 0	TIH W, MA, SEPERATOMP, RODS, K-BARS, PI I AND TAG RBP @ 8228 38'. 50 SKS CLASS 'H' ND BOP. RUN 1.750 PI WELL ACIDIZED W/ 100 2 JTS, TAC, 258 2-7/8". G. 01-06-96. I = 8115'. SET RBP @ 7 5926'. TIH W/ NC, SN, 7 G. 2% HCL 24,000# 16/3 11-96.	DR. SN/ 2 JTS 2-7/8" TB, TA, 249 JT JT ON PM TEST. 11-13-95. 5". 11-21-95. TIH W/ RBP AND SET 06% D60, 2%S1, 50 SKS 2% S1. R M, SUB, KBAR, RODS. PM TEST N 00 GALS 15% HCL. 12-24-95. SN @ 8134". ND BOP. RN PM, KB' 100". ND BOP. 01-07-96. TBG TO 6803". RU DOWELL. ACID 10 RESIN. 01-10-96.	7 BIT, 6-3/5" DCS ON 2-7/8" TS 2-7/8" TBG. SET @ 7904",  © 8076'. 11-22-95.  EL RCR. TOH. LD PKR. 11-2  G. 11-27-95.  S RODS. 12-27-95.	FBG. 11-10-95. SN <b>@</b> 7851′. 23-95.
			TED 1	CAMU
I hereby certify that the information above is true and complete to the b			OIL CO	
SIGNATURE C.P. Backan	est of my knowledge and belief.  SEAT TITLE	Drilling Operations Mgr.		
	Basham	3 - F 2110/10 (Fig.	DATE DATE	(303)621-4851
(This space for State Use)			. s.sprione 140.	(000)021-4031
APPROVED BY	TITLE			
CONDITIONS OF APPROVAL, IF ANY:			DATE	