

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28401
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	3
9. Pool Name or Wildcat	UNDS. BONE SPRINGS

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>K</u> 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>23-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3074'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU WEDGE WIRELINE. PULL GR-CCL FROM PBTD TO 6453'. PERF'D THE LOWER BONE SPRINGS W/ 2 JSPF: 8240'-8262'. 44 HOLES. TIH W/ SN AND 2.875" TBG. 07-18-95
- DOWELL ACIDIZED THE BONE SPRINGS ZONE "C" W/ 3000 GALS 15% NEFE AND 70-7/8" BS. 07-19-95.
- DOWELL SD FRAC'D W/ 55,000 GALS 35# BORATE XL 2% KCL & 250,000# 20/40 OTTOWA SD. LAST 25,000# W/ PROPNET. 07-25-95
- RU DOWELL. COILED TUBING UNIT. TIH. TAGGED SD @ 5' FROM SURFACE. 07-29-95.
- PERF'D THE BONE SPRINGS (ZONE B) W/2 JSPF: 7904-7916', 7918-7938'. 64 HOLES. 08-06-95
- TIH W/ 3.5", 9.3#, L-80 FRAC TBG TO 7799'. DOWELL ACIDIZED W/ 3000 GALS 15% NEFE HCL. 08-07-95.
- DOWELL FRAC'D W/ 55,000 GALS OF 35# BORATE XLG 2% KCL FRESH WTR & 183,000# OF 20/40 OTTOWA SD VIA 3.5" FRAC TBG. 08-09-95.
- TIH. TAG SAND @ 7960'. TOH. TIH W/ RT TOOL. 08-19-95.
- SITP. 400#. SET RBP @ 7280'. TEST TO 4600#. PERF'D W/ 2 JSPF: 7167-7172, 7175'-7177', 7184'-7204'. 54 HOLES. 08-20-95.
- DOWELL ACIDIZED W/ 3000 GALS 15% NEFE. 08-20-95.
- FLOW BACK 75 BLW. 08-21-95. FRAC'D W/ 55,000 GALS 35# XLG KCL, 252,160# 20/40 OTTOWA. 08-21-95.
- RN 1 JT. DESANDER, 2' SUB. SN @ 7206', 10 JTS, TAC, 222 JTS. 08-28-95.
- RUN 2-1/2 X 1-1/2 X 24 PUMP, BARS, 165-3/4", 109-7/8" RODS. 08-29-95. SET PUMPING UNIT. PUT ON PUMP TEST. 08-30-95.
- MIRU PRIDE WS. TOH W/ PM RODS. PREP TO CHANGE PM SIZE. 10-13-95. RN PUMP, RODS. STARTED PUMPING 10:00 A.M. 10-28-95. NG.
- WELL NOT PUMPING. LOAD TBG. SI. 10-28-95. PREP TO PULL PM. 10-29-95.
- NU BOP. CUT TBG @ 8194'. REL TAC. TOH. PREP TO FISH TBG. 11-01-95. TOH W/ FISH. START TIH W/ TOUCHED COLLAR ON 2-7/8" TBG. 11-02-95. WEDGE SET RBP @ 7400'. RAN TBG. PMP, & RODS. SN @ 7098'. LOADED AND TESTED. LEFT PMP. PMP 2-1/2 X 1-3/4 X 24', RODS, KBARS & PR. 11-04-95. PM 165 BLW IN 12 HOURS. 11-05-95.

RECEIVED

FEB 16 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 2-5-96

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY **DISTRICT II SUPERVISOR**

TITLE

DATE **FEB 16 1996**

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobus, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN '30'
8. Well No.	3
9. Pool Name or Wildcat	UNDS. BONE SPRINGS

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter K 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU. TOH W/ PMP & RODS. 11-08-95. TIH W/ PKR. SET @ 6187'. SQUEEZED PERFS F/ 7167-7204' W/ 50 SKS CL 'H' W/ 6% D-60, 2% CACL @ 15.6 PPG. FB 50 SKS CL 'H', 2% CACL. COMPL @ 4:30 PM 11-08-95. TOH W/ PKR. TIH W/ BIT, 6-3/5" DCS ON 2-7/8" TBG. 11-10-95.
2. TIH W/ RBP. SET @ 8100'. 11-12-95. TIH W/ MA, SEPERATOR. SN/ 2 JTS 2-7/8" TB, TA, 249 JTS 2-7/8" TBG. SET @ 7904', SN @ 7851'.
3. ND BOP. TIH W/ 2-1/2 X 1-3/4" X 24' PUMP, RODS, K-BARS. PUT ON PM TEST. 11-13-95.
4. TOH W/ PM AND RODS. NU BOP. TIH AND TAG RBP @ 8225'. 11-21-95. TIH W/ RBP AND SET @ 8076'. 11-22-95.
5. RU DOWELL. SQUEEZE PERFS 7904-38'. 50 SKS CLASS 'H' 06% D60, 2% S1, 50 SKS 2% S1. REL RCR. TOH. LD PKR. 11-23-95.
6. FINISH RUN W/ PROD TBG. SN=8136'. ND BOP. RUN 1.750 PM, SUB, KBAR, RODS. PM TEST NG. 11-27-95.
7. PULL PM AND RODS. 12-20-95
8. TIH W/ PKR. 12-23-95. SET PKR. DOWELL ACIDIZED W/ 1000 GALS 15% HCL. 12-24-95.
9. REL PKR. TOH. TIH W/ MA, SUBS. SN, 2 JTS, TAC, 258 2-7/8". SN @ 8134'. ND BOP. RN PM, KB'S RODS. 12-27-95.
10. TOH. LD RODS, PM. NU BOP. TOH TBG. 01-06-96.
11. RU WEDGE. SET CIBP @ 8150'. PBTD = 8115'. SET RBP @ 7100'. ND BOP. 01-07-96.
12. RU WEDGE. PERF'D W/ 2 JSPF: 6893-6926'. TIH W/ NC, SN, TBG TO 6803'. RU DOWELL. ACIDIZED W/1700 GALS 7-1/2% NEFE. 01-08-96.
13. DOWELL FRAC'D W/7200 GALS 30# XLG 2% HCL 24,000# 16/30 RESIN. 01-10-96.
14. TIH W/ PKR 15 STANDS AND SET. 01-11-96.
15. TOH AND LD RBP. RN 3-1/2 MA, SUB, SN, JTS, TAC, 2-7/8" TBG. ND BOP. RN 2-1/2 X 1-3/4 X 25 PUMP, K-BARS, RODS. SN @ 6844'. 01-12-96.
16. SPACE OUT PUMP, LOAD AND TEST. 01-13-96. PM 22 BO, 245 BW, 44 MCF. 01-15-96.

RECEIVED

FEB 10 1996

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr.

DATE 2-5-96

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: