

45F  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1600 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	3
9. Pool Name or Wildcat	<del>Forty Niner Ridge Delaware Southwest</del> <i>Forty Niner Ridge Delaware Southwest</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3074' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>23-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3074' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETED TO DELAWARE POOL ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS RECOMPLETION TO THE FORTY NINER RIDGE DELAWARE SOUTHWEST POOL, THIS WELL PRODUCED FROM THE  
ASH DRAW-BRUSHY CANYON POOL.

22/96 - 3/12/96

MIRU. Installed BOP. TOH w/ production equipment.

TIH w/ CIBP and set @ 6800'. Spotted 35' Cmt on top or CIBP. (NEW PBTD @ 6765')

Ran GR-CBL from PBTD to 2000'. Installed 5000 psi Lubricator. Perforated Forty Niner Ridge Delaware Southwest w/ 4 SPF from 4068'-4090'  
(22' NET, .45", 88 holes).

TIH w/ treating pkr on 2-7/8" WS, tested tbg in hole to 5000#. Set pkr @ 4018'. Loaded annulus w/ 2% KCl. Acidize perms w/ 3570 gals of  
15% NEFE HCL. Overflushed with 59 Bbls 2% KCL water. Max P = 2500#, AIR = 6 BPM. Shut-in well 2 hrs. Swabbed back load.

Released & TOH w/ pkr on WS. TIH w/ tubing, rods, & pump. Returned well to production.

PT 4/24/96 PUMPING BY ROD PUMP: 100 BOPD, 293 BWPD, 90 MCFD

INTERNAL TEPI STATUS REMAINS: PM)

RECEIVED

APR 29 1996

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/26/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE APR 30 1996

CONDITIONS OF APPROVAL, IF ANY: