

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28416
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1523

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State 2
2. Name of Operator Pogo Producing Company	8. Well No. 2
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	9. Pool name or Wildcat Lost Tank Delaware
4. Well Location Unit Letter O, 660 Feet From The South Line and 2310 Feet From The East Line Section 2 Township 22S Range 31E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Spud & Set Surface Casing <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Nabors #301. Spud 1500 hrs CST 3/31/95. Drilled 17-1/2" hole to 801'. TD reached 1915 hrs CST 4/1/95. Ran 17 jts 13-3/8" 54.5# J-55 ST&C casing. Cmt'd w/ 800 sxs "C" Lite w/ 2% CaCl₂ + 200 sxs "C" w/ 2% CaCl₂ @ 14.8 ppg. Circ'd 300 sxs except Total WOC 24 hrs. Tested BOP's to 1500#.

RECEIVED

JUN 14 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 6/06/95
TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915) 682-6822

(This space for State Use)

ORIGINAL SIGNED BY TIRI M. GUM
DISTRICT 1 ADMINISTRATION

APPROVED BY _____ TITLE _____ DATE JUN 20 1995

CONDITIONS OF APPROVAL, IF ANY: