

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28416

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.
LH-1523

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

7. Lease Name or Unit Agreement Name
State 2

8. Well No.
2

9. Pool name or Wildcat
Lost Tank Delaware

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 2310 Feet From The East Line

Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded 3/31/95 11. Date T.D. Reached 4/13/95 12. Date Compl. (Ready to Prod.) 5/18/95 13. Elevations (DF& RKB, RT, GR, etc.) 3524' GR 14. Elev. Casinghead 3525'

15. Total Depth 8354' 16. Plug Back T.D. 8330' 17. If Multiple Compl. How Many 2 18. Intervals Drilled By Rotary Tools 0'-8354' Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name 6728'-52', 6946'-76' Delaware JUN 14 1995 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL-CNL-CBL 22. Was Well Cored No

CASING RECORD (Report all sets set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	801'	17-1/2	1000 sxs-circ 300 sxs	
8-5/8	24# & 32#	4135'	11	1668 sxs-circ 400 sxs	
5-1/2	17#	8354'	7-7/8	1530 sxs-TOC @ 300'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7175	

26. Perforation record (interval, size, and number)

6728'-52' (48 - .50" dia holes)

6946'-76' (60 - .50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6728'-52'	Acidz w/ 1200 gals 7-1/2% HCl
	Frac w/ 33980# 16/30 sand
6946'-76'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/ 32800# 16/30 sand

28. PRODUCTION

Date First Production 5/25/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4 insert Well Status (Prod. or Shut-in) Producing

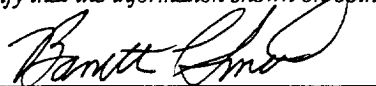
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/03/95	24	---		73	27	102	156:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Terry Coor

30. List Attachments
Logs, Sundries, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Barrett L. Smith Title Senior Op. Eng Date 6/06/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Basal Anhydrite 4036
			Delaware Lime 4330
			Bell Canyon 4407
			Cherry Canyon 5250
			Brushy Canyon 6550
			Bone Spring 8254