

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28420

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name REMUDA BASIN STATE										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 4										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat Nash Draw Brushy Canyon										
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY															
10. Date Spudded 7/14/95		11. Date T.D. Reached 7/27/95		12. Date Compl. (Ready to Prod.) 9/16/95		13. Elevations (DF & RKB, RT, GR, etc.) 3041'		14. Elev. Csghead							
15. Total Depth 8500		16. Plug Back T.D. 8450		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'-8500'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6976'-7012', BRUSHY CANYON								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DITE;LDT-CNL-NGT-CAL;DLL-MSFL-GR;CMR								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
11 3/4		24#		405'		14 3/4		400 SACKS							
8 5/8		24#		3205'		11		950 SACKS							
5 1/2		15.5#, 17#		8494.85'		7 7/8		1650 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
NONE										2-7/8"		6843'			
26. Perforation record (interval, size, and number) 6976-7012, 2JSPF, 72 HOLES 7160-7196, Plugged Back 8207-8338, Plugged Back										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6976'-7012' 2%, 135000# 16/30 SD		AMOUNT AND KIND MATERIAL USED A/1800G 7.5%, 100 BS, F/41000 35#			
28. PRODUCTION															
Date First Production 9/17/95		Production Method (Flowing, gas lift, pumping - size and type pump) 2-1/2"x1-3/4"x24" (PUMP)								Well Status (Prod. or Shut-in) PROD.					
Date of Test 12/3/95		Hours tested 24		Choke Size 24/64"		Prod'n For Test Period		Oil - Bbl. 354		Gas - MCF 583		Water - Bbl. 340		Gas - Oil Ratio 1647	
Flow Tubing Press. 300#		Casing Pressure 700#		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 43.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WAITING ON GAS CONNECTION										Test Witnessed By KEL/DBS					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE M. Angie Davila		TITLE Clerk								DATE 12/11/95					
TYPE OR PRINT NAME M. Angie Davila										Telephone No. 397-0443					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian 7045'
T. Queen 3288'	T. Silurian 8078' TD
T. Grayburg 3440'	T. Montoya
T. San Andres 4098'	T. Simpson
T. Glorieta	T. McKee
T. Paddock 5445'	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 6805'	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6976' to 7012'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	3288'	3288'	SANDSTONE, DOLOMITE				
3288'	3308'	20'	SANDSTONE, DOLOMITE				
3308'	3440'	132'	DOLOMITE				
3440'	4098'	658'	DOLOMITE				
4098'	5445'	1347'	DOLOMITE				
5445'	6805'	1360'	LIMESTONE, DOLOMITE				
6805'	7045'	240'	DOLOMITE, LIMESTONE				
7045'	8078'	1033'	TD				