

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28420
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	4
9. Pool Name or Wildcat	NASH DRAW-BRUSHY CANYON
10. Elevation (Show whether DF, RKB, R <sub>T</sub> , GR, etc.)	3041' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, R<sub>T</sub>, GR, etc.) 3041' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ PULL RBP, ACIDIZE

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-98: MIRU. UNSEAT PUMP. TOH W/RDS & PMP.

9-22-98: TIH W/2 7/8" PROD TBG. LD 180 JTS. TIH W/CUT RITE SHOE, FLOAT SUBS, 2 7/8" TBG & BAILER. PU TBG & RAN SHOE TO 6850'.

9-23-98: TIH W/SHOE & TAG @ 7080'. C/O FILL TO CIBP @ 7100'. DRILL OUT CIBP @ 7102'. PSH TO 8296'. STOP SHOE @ 2000' FR SURF.

9-24-98: TIH W/BIT, BAILER, 2 7/8" TBG & TAG @ 8150'. PSH RET & C/O TO 8296'. DRILL & BAIL 8296-8343'.

9-25-98: C/O 280' SD IN CAVITY. BIT WORE OUT. TIH W/BIT, 24 JTS 2 7/8" TBG, & BAILER ON 2 7/8" WS. TAG FILL @ 8150'. C/O TO 8181'. C/O 120' FINE SAND. PACKED OFF IN BAILER.

9-28-98: TIH W/BIT. RUN 24 JTS 2 7/8" TBG FOR CAVITY, BAILER, & 2 7/8" TBG. TAG FILL @ 8170'. C/O TO 8220'. BAILER STUCK. TIH W/60 JTS 2 7/8" TBG FOR KILL STRING.

9-30-98: TIH W/LOG TOOL. RUN CHECK SHOT SURVEY FR 7100-500'. TOH W/LOG TOOL. TIH W/PKR, SN, & 2 7/8" TBG TO 2506'.

10-01-98: TIH W/TBG. PSA 6900'. LOAD & PSI CSG TO 500 PSI-OK.

10-02-98: ACIDIZE 5 1/2" CSG PERFS 6976-7012' W/2500 GALS 780/20 DAD ACID & 1000# RK SLT. RU & SWAB. FL @ 4200' FR SURF. END FL @ 5400'.

10-05-98: FL @ 4700'. END FL @ 4200'. RD SWAB. REL PKR. LOWER TOOLS TO 7054'. NO FILL.

10-06-98: TIH W/MA W/DUMP VALVE, SN, 1 JT 2 7/8" IPC TBG, 5 JTS 2 7/8" TBG. KB @ 12'. MA @ 7079'. SN @ 7054'. TAC @ 6861'. NDBOP. SET TAC & NUWH.

10-07-98: RAN GAS ANCHOR, PUMP & RDS. LOAD & TEST-OK. PUMPING @ 11 AM

10-15-98: WELL NOT PUMPING. LOAD & PRESS-NO HELP.

10-16-98: NDWH. NUBOP. KILL WELL W/2% KCL. REL TAC. TAG AFTER LOWERING 6'. TIH & C/O 55' FRAC SD TO 7140'. PULL ABOVE PERFS.

10-17-98: TIH & TAG @ 7140'.

10-19-98: ON 24 HR OPT. PUMPED 23 BO, 166 BW, & 76 MCF.

PERCENTAGE SPLITS: PER DHC ORDER #2092: WILDCAT BONE SPRING POOL = OIL-62%, GAS-14%  
NASH DRAW-BRUSHY CANYON = OIL-38%, GAS-86%

WILDCAT BONE SPRING = OIL-14, GAS-11, BW-83

NASH DRAW BRUSHY CANYON = OIL-9, GAS-65, BW-83

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/2/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY Jim W. Leake TITLE District Supervisor

DATE 12-15-98

CONDITIONS OF APPROVAL, IF ANY: