

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 208E

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28420
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	4
9. Pool Name or Wildcat	Ridge <del>CRUCHY CANYON</del> BONE SPRING
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3041' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3041' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐ COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO COMMINGLE PRODUCTION AS PER THE FOLLOWING PROCEDURE:

- 1) Circ w/500 gals Toluene for two days. Put well dn flowline.
- 2) RUPU.
- 3) TOH w/224 jts of prod tbg.
- 4) TIH w/bit & dc's on ws. Drill out CIBP @ 7140. C/O to new pbtd 8450 w/foam air unit.
- 5) Set CIBP @ 7300'. Dump 10'cmt on top.
- 6) TIH w/pkr on ws & set @ 7050'.
- 7) Frac stim upper Bone Spring sand 7160-7196 w/20,000# RCS. Flush frac to 7100.
- 8) TIH w/bit & dc's on ws. Drill out CIBP @ 7300. C/O to PBTD 8450 w/foam air unit.
- 9) TIH w/pkr on ws & set @ 8100'.
- 10) Frac stim 1st Bone Spring sand 8207-8338 w/20,000# RCS. Flush frac to 8150.
- 11) TIH w/bit & dc's on ws. Tag for fill. C/O to PBTD 8450 w/foam air unit.
- 12) TIH W/MHMA, SN, & tbg w/tbg anchor. Set @ 6900. Set SN below btm perf @ 8332. Run gas anchor, pump & rds.
- 13) Return well to prod. RD PU. Treat gor corrosion & paraffin.
- 14) Test well & report new prod allocation to NMOCD.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake*

TITLE Engineering Assistant

DATE 8/21/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

SEP 06 2000