

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28420

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease No. B-1306

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, F.T.GR, etc.) 3041' GR

7. Lease Name or Unit Agreement Name REMUDA BASIN STATE

8. Well No. 4

9. Pool Name or Wildcat Wildcat Bone Spring/Nash Draw Brshy Cnyn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Commingle Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-00: MIRU. NDWH. NUBOP.
9-12-00: TIH W/BIT, DC'S & PU WS. LEFT BIT @ 6052'. INSTL STRIPPER HEAD & BLOWDOWN LINE.
9-13-00: LOWER TOOLS TO 7084'. C/O SAND TO 7134'. DRILL CIBP @ 7134'. TURN LOOSE. PUSH PLUG TO 7483'. PULL BIT TO 6900'.
9-14-00: KILL W/40 BBLS 2% KCL WTR. TIH W/CIBP & SET @ 7300'. TIH W/CMT BAILER & DUMP 10' CMT ON TOP OF CIBP. TIH W/PKR ON TBG & TEST TO 8000#. PSA 7065'.
9-15-00: FRAC PERFS IN UPPER BONE SPRINGS 7160-7196 W/10,724 GALS 25# X LINK GEL. PUMP IN 8 STGS W/1ST STG 1000 GALS 15% NEFE HCL.FLSH W/2% KCL WTR.
9-18-00: LOAD TBG W/2 BBLS 2% KCL WTR. PRESS TO 1000#. RU SINKER BAR ON SAND LINE & TAG SN @7068'. NO SAND. PUMP ON BACKSIDE & REL PKR. TIH W/NEW BIT, DC'S & TBG. BREAK CIRC W/FOAM UNIT @ 6045'. LOWER TOOLS & TAG SAND IN CSG. C/O SAND 7180-7255. DRILL CMT 7255-7295'. DRILL CIBP 7295. TURN LOOSE & PUSH TO 8203'.TAG 2ND CIBP & PUSH BOTH PLUGS TO 8333'.
9-19-00: TIH W/PKR, SN ON TBG. PSA 8098'. FRAC BONE SPRINGS PERFS 8207-8338 W/10,724 GALS 25# X-LINK GEL. FLSH W/49 BW.
9-20-00: REL PKR. PKR DRAGGING FOR 60'. TIH W/CONE BUSTER MILL, DC'S ON TBG. LEFT MILL @ 6014'. INSTL STRIPPER HEAD.
9-21-00: LOWER TOOLS & TAG @ 8260'. C/O SAND TO 8328'. MILL ON JUNK. C/O TO 8442'.
9-22-00: LOWER TOOLS & TAG @ 8442'. TIH W/PURGE VALVE, SN, TBG, "AC. SN @ 8372', TAC @ 6895'. NDBOP. NUWH.
9-25-00: TIH W/RDS. TIH W/GAS ANCHOR, PUMP, SNKR BARS, RDS. WELL PUMPING @ 7:00 PM.
9-26-00: WELL NOT PUMPING THIS AM. TIH W/GAS ANCHOR, & PUMP, SAME ROD STRING. HUNG ON & LEFT PUMPING W/600# BACK PRESSURE. RIG DOWN.
10-07-00: ON 24 HR OPT. PUMPED 27 BO, 145 BW, 131 MCF.
SPLITS: NASH DRAW BRUSHY CANYON: 10 BO, 40 BW, 80 MCF
BONE SPRINGS: 17 BO, 105 BW, 51 MCF

DHC ORDER #2092 - ATTACHED

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-488-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: *Box* TITLE

DATE

OCT 26 2000