

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 208E

Santa Fe, New Mexico 87504-2088

DHC

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Bd

Form C-105
Revised 1-1-89

WELL API NO.	30-015-28420
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name REMUDA BASIN STATE			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER COMMINGLE ☐	8. Well No. 4			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat Wildcat Bone Spring/Nash Draw Brshy Cnyn			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 19 Township 23-S Range 30-E NMMP EDDY COUNTY				
10. Date Spudded 9/11/00	11. Date T.D. Reached 9/15/00	12. Date Compl. (Ready to Prod.) 9/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3041' GR	14. Elev. Csghead
15. Total Depth 8500	16. Plug Back T.D. 8450	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-8500'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6976'-7012' BRUSHY CANYON 7160-96,8207-82,8318-38 BONE SPRING				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	24#	405'	14 3/4	400 SACKS	
8 5/8	24#	3205'	1'	950 SACKS	
5 1/2	15.5#, 17#	8494.85'	7 7/8	1650 SACKS	

24. LINE RECORD SIZE TOP BOTTOM SACKS CEMENT NONE	25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8" 8372'
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26. Perforation record (interval, size, and number) 7160-7196, 8207-8338'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7160-7196' FRAC 10,724 GALS 25# X-LINK GEL 8207-8338' FRAC 10,724 GALS 25# X-LINK GEL
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28. PRODUCTION							
Date First Production 9/27/00	Production Method (Flowing, gas lift, pumping - size and type pump) 2 1/2"X1 3/4"X20" PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 10-07-00	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 131	Water - Bbl. 145	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE J. Denise Leake	TITLE Engineering Assistant
DATE 10/23/00	Telephone No. 915-688-4752
TYPE OR PRINT NAME J. Denise Leake	