

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO. 30-015-28422							
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>							
6. State Oil / Gas Lease B-1306							
7. Lease Name or Unit Agreement Name REMUDA BASIN STATE							
8. Well No. 1							
9. Pool Name or Wildcat NASH DRAW-BRUSHY CANYON							
10. Date Spudded 2/16/96							
11. Date T.D. Reached 2/29/96							
12. Date Compl. (Ready to Prod.) 3/12/96							
13. Elevations (DF & RKB, RT, GR, etc.) 3052' GR							
14. Elev. Csghead 3052'							
15. Total Depth 7600'							
16. Plug Back T.D. 7345'							
17. If Mult. Compl. How Many Zones?							
18. Intervals Drilled By							
Rotary Tools 0-7600'							
Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 7010'-7070' (NASH DRAW-BRUSHY CANYON)							
20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL, GR-BHC, GR-DSN, GRCL							
22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
11 3/4	42#	400'	14 3/4	250 SACKS			
8 5/8	24#	3200'	11	850 SACKS			
5 1/2	15.5#	7500'	7 7/8	1650 SACKS			
24. LINER RECORD		25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6932'	6935'
26. Perforation record (interval, size, and number) 7010'-7048', 7063'-7070' (90 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7010'-7070'			
				ACID - 2300 GALS 15% NEFE HCL			
				7010'-7070'			
				FRAC- 48000 GAL XL GELLED 2% KCL W/			
				200000# RESIN COATED SAND			
28. PRODUCTION							
Date First Production 3/14/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/16/96	Hours tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 231	Gas - MCF 298	Water - Bbl. 334	Gas - Oil Ratio 1290
Flow Tubing Press. 475#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By ELMORE	
30. List Attachment DEVIATION SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Monte C. Duncan</i>				TITLE Engr Asst		DATE 3/28/96	
TYPE OR PRINT NAME Monte C. Duncan				Telephone No. 397-0418			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt/Anhydrite 3292'	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand 3324'
T. Drinkard	T. Bone Springs 7080'
T. Abo	T. Cherry Canyon 4110'
T. Wolfcamp	T. Brushy Canyon 5432'
T. Penn	T. L. Brushy Canyon 6830'
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 7000' to 7070'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	3292'	3292'	Anhydrite w/ Dolomite				
3324'	7080'	3756'	SS				
7080'	7600'	520'	Limestone & Shale				