

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

GAS - OIL RATIO TEST

APR 26 1996

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool NASH DRAW-BRUSHY CANYON		County EDDY												
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST - (X)		Completion ☒ ☐												
LEASE NAME	WELL NO.	LOCATION			DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLs.	PROD. GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.					
		U	S	T								R				
REMUDA BASIN STATE	1	F	19	23S	30E	3/28/96	F	26/64	260#	142	24	316	42.8	160	684	4275
REMUDA BASIN STATE	2	K	19	23S	30E	3/21/96	F	24/64	240#	142	24	344	43.0	100	601	6010
REMUDA BASIN STATE	4	N	19	23S	30E	3/24/96	P			142	24	154	42.8	74	463	6257

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Monte C. Duncan

Printed Name and Title
Monte C. Duncan
Engr Asst

DATE
4/25/96

Telephone No.
397-0418

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)