

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form APPROVED
Budget Bureau No. 1004-8135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

NM-18838

HA 91078

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7812

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 12, T23S, R28E
380' FNL & 990' FWL

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI '12' FEDERAL #18

9. API Well No.

30-015-28437

10. Field and Pool, or Exploratory Area

HERRADURA BEND DELAWARE east

11. County or Parish, State

EDDY CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DRILLING REPORT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU EXETER RIG #7 ON 5-16-95, SPUD WELL.
DRILL 12 1/4" HOLE TO 279', RAN 8 5/8", WC-50, 23# CASING TO 279'.
PUMPED 368 SACKS OF CLASS "C" CMT. AND CIRCULATED CMT TO SURFACE.
INSTALLED BOP AND TESTED.
WOC FOR 13 HOURS, DRILLED OUT FLOAT AND TESTED CASING TO 1000 PSI, OK
DRILLED NEW FORMATION WITH 7 7/8" BIT TO TD AT 6382'.
LOGGED HOLE.
RAN 5 1/2", 15.5# K-55 CASING TO 6382'.
PUMPED 1250 SACKS OF CLASS "C" CEMENT AND CIRC. 193 SACKS TO SURFACE.
INSTALLED WELLHEAD AND TESTED.
RELEASED RIG ON 5-16-95
MIRU COMPLETION UNIT.
PERFORATED 5890'-5920" W/ 60 HOLES, 120 DEG. PHSD.
FRACED PERFS WITH 29,000 GALS OF GEL AND 89,000# OF 16/30 SAND.
TIH WITH 2 3/8" J-55, 4.7# PRODUCTION TBG. EOT AT 5895'.
PUT WELL ON PRODUCTION ON 5-23-95.

RECEIVED

JUL 07 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Ray Matthews Title TECHNICAL ASSISTANT Date 5/26/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side