

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
SUBMIT IN DUPLICATE
Drawn byFORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1150 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 380' FNL & 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NA

DATE ISSUED

04/04/95

OIL CON. DIV.

15. DATE STUDDED 05/06/95 16. DATE T.D. REACHED 05/16/95 17. DATE COMPL. (Ready to prod.) 05/23/95 18. ELEVATION (OF, RKB, RT, GR, ETC.) * 3015' GL 19. SLEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 6382 21. PLUG, BACK T.D., MD & TVD 6314 22. IF MULTIPLE COMPL., HOW MANY * NA 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

5890-5920 Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual LAT, Microrospherically, GR, SPD, Comp Neutron, GR, CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" WC-50	23#	279	12 1/4"	Surface, 368 SX Class-C	17 SX
5 1/2" K-55	15.5#	6382	7 7/8"	Surface, 1250 SX Class-C	193 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5895	NA

31. PERFORATION RECORD (Interval, size and number)

5890-5920, 60 Hole, 120 beg.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5890-5920	29,000 Gals Gel & 89,000# Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/25/95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05/30/95	24	-	→	83	109	273	1,313
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	83	109	273		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sonja Gray

TITLE

L.R.

DATE

6/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)