

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VM OIL CONS COMMISSION
Drawer DD
Artesian Approved
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC. WENDI KINGSTON 915-687-7826

3. Address and Telephone No.

P. O. BOX 1150
MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FWL & 330' FNL
UNIT C
SEC 12, T23S, R28E

5. Lease Designation and Serial No.

NM-91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LENTINI 12 FEDERAL #19

9. API Well No.

30-015-28447

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
		☐ Casing Repair	☐ Water Shut-Off
		☐ Altering Casing	☐ Conversion to Injection
		☒ Other INITIAL COMPLETION	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD 12 1/4" HOLE ON 5/30/95. DRLG TO 288', CMT 8 5/8" 23# WC-50 CSG W/200 SX TO SURF. DRLG 7 7/8" HOLE TO 6371', LOG GR/LD/DNL, CMT 5 1/2" 15.5# K-55 TO MD WITH 1060 SX CL C TO 780' BY TEMPERATURE SURVEY.
START COMPLETION ON 6/21/95. LOG GR/CCL F/6313'-4800'. PERF F/6241'-6247'.
SPOT 3 BBLS 15% NEFE. FRAC PERFS W/4500 GALS 45# GEL, 1500 LBS 16/30 SD.
ACDZ PERFS W/1600 GALS 7.5% HCL ACID. FRAC PERFS W/8200 GALS 45# GEL AND 20,000 LBS 16/30 SD. PERF F/5905'-5922'. FRAC PERFS W/28,000 GAL 45# GEL AND 58,500 LBS 16/30 SD. PERF @650', SQZ AND CIRC 300 SX TO SURF.
RIH W/2 7/8" 6.5# J-55 TBG & PKR TO 5446'.
TURN WELL OVER TO PRODUCTION 07/14/95.

RECEIVED

SEP 20 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

J. Lara



14. I hereby certify that the foregoing is true and correct.

Signed *J. Lara* Title

TECHNICAL ASSISTANT

Date 7/25/95

(This space for Federal or State office use)

Approved by Title

Date

Conditions of approval, if any: