

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

NM OIL CONS COMMISSION
Drawer DD
Artes FARM NM 88210
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____

2. NAME OF OPERATOR

Chevron USA Inc

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1150 - Midland, TX 79702 (915) 687-7348

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330 FNL & 2050 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED

4-4-95

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5-30-95

6-10-95

7-14-95

SEP 20 1995

20. TOTAL DEPTH, MD & TVD

6371

21. PLUG BACK T.D., MD & TVD

6315

22. IF MULTIPLE COMPL., HOW MANY

3018'

23. INTERVALS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Herradura Bend East - Delaware

DIST. 2

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/LD/CNL/CCL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	289	12-1/4"	200sx to surf	
5-1/2	15.5	6371	7-7/8"	1060sx to 780' TS	
				300sx from 650' to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5446'	5446'

31. PERFORATION RECORD (Interval, size and number)

5905-5922
6241-6257

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6241-6257	12,700 gals 45# Lin gel,
	21,500 #16/30 sand, 1600 gals
5905-5922	28000 gals 45# Lin gel, 7.5% HCL
	58,500# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-15-95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-18-95	24	NA	→	34	164	392	4823
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	70#	→	34	164	392	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Virginia Gray

TITLE

FA

DATE

8/21/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
Brushy Canyon	5905	6257	Sandstone: productive of oil, gas & water based on production tests	Rustler Top Salt Base Salt Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	177 265 2486 2708 3593 4746 6271	177 265 2486 2708 3593 4746 6271	