

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 2

GAS - OIL RATIO TEST

Operator <i>Cherokee USA, INC.</i>	Pool <i>HERBARDIA BRW; Delaware: GAS</i>	County <i>Eddy County</i>
Address <i>P.O. Box 670 Hobbs, N.M. 88240</i>		
LEASE NAME <i>Leitini "12" FARM</i>	WELL NO. <i>19</i>	LOCATION U S T R <i>C 12 23S 28E</i>
	DATE OF TEST <i>8/9/95</i>	CHOKE SIZE <i>2" w.o.</i>
	TBG. PRESS. <i>250</i>	DAILY ALLOW-ABLE <i>-</i>
	LENGTH OF TEST HOURS <i>24</i>	PROD. DURING TEST WATER BBL.S. GRAV. OIL OIL BBL.S. <i>273 44.0 24</i>
		GAS M.C.F. GAS - OIL RATIO CU.FT. <i>98.0 4083</i>
Completion ☒ Scheduled ☐		Special ☐

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Felix Trevin

Printed name and title
Felix Trevin Production Specialist

Date
9/15/95

Telephone No.
505-397-8745