

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28456

Operator <u>Pogo Producing Co</u>		Lease <u>State "2"</u>		Well # <u>4</u>	
Location of Well	Unit <u>J</u>	Section <u>2</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor <u>Nabors</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>54.5 #</u>		<u>850</u>	<u>700 Circ</u>
<u>11</u>	<u>* 8 5/8</u>	<u>24# + 32#</u>		<u>4250</u>	<u>1200 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5# + 17#</u>		<u>8500</u>	<u>1000 Circ</u>

Casing Data:

Surface 92 joints of 8 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 4-25-95

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 1470Type of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 4135 Set 4135 Feet of 8 5/8 Inch 36 # Grade J-55New-used csg. @ 4135 with 200 sacks neat cement around shoe
+ 1270 sack PT H/L additives w 5# saltPlug down @ 6:00 (AM) (PM) Date 4-25-95Cement circulated yes No. of Sacks 300 skCemented by Halibutan Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: