Submit 3 Copies to Appropriate District Office

Energy,

State of New Mexico erals and Natural Resources Department

Form	C-103
Pavio	ad 1.1.5

DISTRICTI		

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

30-015-28456	30-	01	5-	28	34	5	6
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DISTRICT II Santa Fe, New Mexico 87504-2088	30-013-26436			
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease STATE XX FEE			
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. LH-1523			
SUNDRY NOTICES AND REPORTS ON WELLS	X/////////////////////////////////////			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well:				
OIL QAS OTHER OTHER	State 2			
2. Name of Operator Pogo Producing Company CONFILE NO.	8. Weii No.			
3. Address of Operator	9. Pool name or Wildcat			
P. O. Box 10340, Midland, TX 79702-7340	Lost Tank Delaware			
4. Weil Location	LOST TAIK DETAWATE			
Unit Letter J: 1780 Feet From The South Line and 2	310 Feet From The East Line			
Section 2 Township 22S Range 31E	NMPM Eddy County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Y ////////////////////////////////////			
//////////////////////////////////////	<u> </u>			
11. Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data			
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	COMMENCE DRILLING OPNS. DPLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB			
OTHER: TD & Production Casing X OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included) SEE RULE 1103.	uding estimated date of starting any proposed			
·				
Drilled 7-7/8" hole to 8350'. TD reached	0030 hrs CDT 5/2/95.			
Logged well. Ran 211 jts 5-1/2" 17# J-55 LT&	C & VAM casing. Cmt'd			
1st stage w/ 610 sxs "H" w/ 5 pps expanding 16.0 ppg. Open tool @ 6208. Recovered 200 s 2nd stage w/ 800 sxs Class "C" + 12 pps Gils .6% H322. Open tool @ 3508'. Cmt'd 3rd stage	agent + p 2 pps KCl			
2nd stage w/ 800 sys Class "C" + 12 nns Gile	sxs except and contract to the			
.6% H322. Open tool @ 3508' Cmt'd 3rd stag	THE W/ 350 SYS "C" Lite			
12.7 ppg. Tailed w/ 100 sxs "C" Neat 14.8 p	pa. Recover 194 1985			
excess cmt.	59. 11999. 120 00. 1200			
	OH COM TAGE			
	OIL CON. DIV.			
	DIST. 2			
I hereby certify that the information bove is true and complete to the best of my knowledge and belief.				
SIGNATURE Senior Oper	ations Engineer 6/6/95			
TYPEOR PRINT NAME Barrett L. Smith	(915) 682-6822 TELEPHONE NO.			

(This space for State Use)

Original Signed by Tim W. Gum

DISTRICT II SUPERVISOR

JUN 2 1 1995

CONDITIONS OF APPROVAL, IF ANY: