

PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bransco Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BK EXPLORATION CORP. 810 S. Cincinnati, Suite 208 Tulsa, OK 74119		OGRID Number 002433
Reason for Filing Code NW		
API Number 30-015-28458	Pool Name Loving; Brushy Canyon, East	Pool Code 40350
Property Code 16959	Property Name Queen "22"	Well Number 3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	22	23-S	28-E		990'	North	2000'	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 8-25-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	Enron Trading + Transport. P.O. Box 10607 Midland, TX 79702	2815659	0	B-22-23S-28E Queen #3 Battery
139633	Highlands Gas Corp. 8085 S. Chester St., #114 Englewood, CO 80112	2815994	G	B-22-23S-28E Queen #3 Battery
RECEIVED SEP 15 1995				

IV. Produced Water

POD	POD ULSTR Location and Description
2815995	B-22-23S-28E Queen #3 Battery

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
7-21-95	8-10-95	6425'	6364'	5916-6161'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
18"	14" conductor	0-40'	50 sxs. "C", circ.	
12.25"	8.625" 24#	0-413'	320 sxs. "C", circ. 33 sxs.	
7.875"	5.5" 17#	0-6418'	375 sxs. "C", TOC @ 4490'	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
8-18-95	8-25-95	9-8-95	24	—	—
Choke Size	Oil	Water	Gas	AOF	Test Method
—	51	126	162	—	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Brad D. Burks

Printed name: Brad D. Burks

Title: VP Operations

Date: 9/21/95 Phone: 918-582-3855

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: SEP 20 1995

Previous Operator Signature

Printed Name

Title

Date