

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1980' FSL and 660' FWL, Sec. 7, T23S, R29E

5. Lease Designation and Serial No.

NM-90527

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.F. "7" Fed.

Com. No. 1

9. API Well No.

10. Field and Pool, or exploratory Area

Laguna Salado (Atoka)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/95: Depth 2668'. RU and ran 60 jts 9-5/8" 36.0# ST&C casing and set at 2668'. Cemented w/ 1450 sx Dowell Lite containing 2% CaCl₂, 9 pps salt, and 1/4 pps Celloseal. Tail w/ 250 sx C1 "C" w/ 2% CaCl₂. Plug down at 10:00 p.m. Circ'd 215 sx to pit. WOC.

9/4/95: WOC. ND stack, cut casing off and weld on head. Tested weld to 1500 psi, ok. Released Nabors Rig #311 at 3:00 p.m. Waiting on larger rig. Plan to resume drilling within five days.

APPROVED FOR FILING
J. Lora
12 1995
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

James H. McCullough

Title

Sr. Production Clerk

Date

09/07/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: