

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28511

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 30

Township 23S

Range 27E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3190' GR.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

RECEIVED

JUN 20 1995

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/22/95 ROAD, DRLG PAD, RESERVE PITS COMPLETE. 40' OF 20" CONDUCTOR PIPE SET & CEMENT TO SURFACE W/READY MIX CEMENT. SPUD WELL @ 3:00PM MST 05/22/95.

05/23/95 DRLD SURFACE HOLE TO 352'. RU & RAN 8 JTS 13-3/8" 54.5# CSG. SET @ 352'. CEMENT 13-3/8" CSG W/350 SXS CL. "C" CEMENT W/2% CACL₂. CEMENT CIRC TO SURFACE. WOC.

05/24/95 CUT OFF 13-3/8" CSG & WELD ON BRADENHEAD, NU BOP, CLEAN CEMENT OUT OF FLOWLINE & DRLD FLOAT & CEMENT. TEST CSG & BOP TO 500 PSI, OK. DRLD FORMATION.

05/27/95 CIRC & RUN FLUID CALIPER @ 1917' & PREPARE TO PLUGBACK DEVIATED HOLE.

05/29/95 TIH W/DP OPEN ENDED TO 1917'. RU HALLIBURTON & SPOT 1400 SXS CL. "H" CEMENT W/1% CFR. WOC 14-1/2 HRS.

05/30/95 THROUGH 06/11/95 DRILLING FORMATION TO 5450'. RU & RAN INTERMEDIATE LOGS CNL/LDT, MSFL/DLL, STCT.

06/12/95 RU & RAN 120 JTS 9-5/8" K-55 & N-80 40# CSG (5459') SET @ 5450' W/DV TOOL @ 1006'. CEMENT 1ST STAGE W/2200 SXS HALCO LT CEMENT W/15# SALT + 1/4# FLOCELE + 200 SXS PREM. W/2% CACL₂. PLUG DOWN, CIRC. THRU DV TOOL.

06/13/95 CEMENT 9-5/8" CSG 2ND STAGE W/550 SXS HALCO LT CEMENT W/15# SALT + 1/4# FLOCELE. TAILED IN W/200 SXS PREM. CMT W/2% CACL₂. CEMENT CIRC TO SURFACE. SET 9-5/8" CSG SLIPS, NU BOP, TEST BOP, CHOKE & MANIFOLD TO 5000 PSI.

06/18/95 AT 7646' TESTING BOP TO 5000 PSI, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JUNE 19, 1995

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1995

CONDITIONS OF APPROVAL, IF ANY: