

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28511

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4118

7. Lease Name or Unit Agreement Name

STATE DC COM "30"

8. Well No.
1

9. Pool name or Wildcat
EDDY UNDESIG. (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **30** Township **23S** Range **27E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: **DRILLING, LOGGING, DST DATA** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, if any proposed work) SEE RULE 1103.

06/19 THROUGH 07/14/95 DRLD FROM 7922 - 12,218 TD.

07/15/95 RU SMSO, RAN CNL/LDT/GR, DLL/MSFL, 12,185 - 5448'.

07/16/95 TIH W/STRADDLE TOOLS FOR DST #1 9700 - 9802' (102' WOLF CAMP) FINISHED LOGGING WELL.

07/17/95 TESTING WOLF CAMP FORMATION FROM 9700 - 9802'. (MISRUN, WILL RETEST SAME TIME)
07/18/95 TESTING W/DST #2 9700 - 9802'. RECOVERY FROM DP: 408' OF WATER CUSHION CUT MUD & 73.5 BBDS (5658')
WATER CUSHION. RECOVERY FROM SAMPLE CHAMBER: 1800 PSI, 8.96CU. FT GAS, 1050 CC DREG MUD, 550 CC
OIL/CONDENSATE.

07/19/95 DST #3 9510 - 9582' (WOLF CAMP) GAS TO SURFACE IN 177 MINUTES 10-15' FLARE. FINAL FLOW W/NO GAS CHANGE.

07/20/95 CIRC OFF GAS 150' OFF BTM AFTER DST #3 9510 - 9580'. CONCLUSIVE TEST.

07/21/95 RUNNING 5-1/2" CSG. CIRC OUT GAS BUBBLE & COND MUD FOR 5-1/2" CSG. LD DP & DC'S, RU 5-1/2" CSG TOOL &
START RUNNING 5-1/2" CSG.

07/22/95 FINISHED RUNNING 277 JTS 17# & 20# S-95 5-1/2" CSG. SET @ 12,218'. CIRC GAS OFF 5-1/2" CSG. CEMENT 5-1/2"
CSG W/1150 SXS 50/50 POZ MIX, .6 OF 1% HALAD 322, .6 OF 1% HALAD 344. MD BOP, SET 5-1/2" CSG SLIPS & MU
WELLHEAD, JET STEEL PIT. TOC @ 8300'. NO COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **JULY 24, 1995**
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **915 684-7441**

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JUL 26 1995**

CONDITIONS OF APPROVAL, IF ANY: