

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28511

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4118

7. Lease Name or Unit Agreement Name

STATE DC COM "30"

8. Well No.
1

9. Pool name or Wildcat
EDDY UNDESIG. (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐
WELL ☐

GAS ☒
WELL ☒

OTHER ☐

2. Name of Operator
MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line

Section **30** Township **23S** Range **27E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION IN MORROW FORMATION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/02/95 NU BOP. TEST LINES & RAMS. PU 4-3/4" BIT + CSG SCRAPER + 382 JTS 2-7/8" 6.30# L-80 TBG. TAGGED UP @ 12,170'.

08/03/95 PICKLED TBG W/300 GALS 15% NEFE ACID. CIRC'D HOLE W/2% KCL WTR. TOH W/TBG. RUN GR/CBL/CCL FROM 12,163' TO 8,000'. LOG UNDER PRESSURE OF 1000 PSI.

08/04/95 RAN 356 JTS 2-7/8" TBG + OTIS PKR W/"XM" PROFILE NIPPLE TO 11,355'. SET PKR W/12,000# DOWN ON PKR. RU APOLLO & PERF 2 SPF FROM 12,045-56', 12,061-63', 30 HOLES. SWABBED DOWN TO 10,000'.

08/05/95 SWABBED DOWN TO SN @ 11,355'. ACIDIZED W/1000 GALS 7-1/2% MORROW ACID W/60 BALL SEALERS. MAX PRESSURE: 4090 PSI, AVG PRESSURE: 3800 PSI.

08/08/95 UNSEAT PKR. PULLED TBG OUT OF HOLE. RU APOLLO, SET CIBP @ 12,000' FS. TEST PLUG W/500 PSI ON SURFACE. PUT 35' CENT ON TOP OF PLUG. PU NEW PKR & SIH.

08/09/95 FINISH TIH W/NEW OTIS PKR W/"NX" NIPPLE. PKR @ 11,355'. NO BOP. INSTALL TREE, SET 14,000# DOWN ON PKR. TEST BACKSIDE W/1000 PSI, HELD OK. SWABBED DOWN TO 7300' FS. PERF 2 SPF FROM 11,677' to 11,688', 24 HOLES.

08/10/95 ACIDIZED W/1000 GALS 7-1/2% MORROW ACID & 48 BALL SEALERS. MAX PRESSURE: 4400 PSI. AVG PRESSURE: 4100 PSI. OPENED WELL TO PITS, FLOWED BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **AUGUST 14, 1995**

TYPE OR PRINT NAME **DOROTHEA LOGAN**

TELEPHONE NO. **915 684-7441**

(This space for State Use)

ORIGINAL SIGNED BY TIM W. BURN
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **AUG 17 1995**

CONDITIONS OF APPROVAL, IF ANY: