

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28511

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-4118

7. Lease Name or Unit Agreement Name

STATE DC COM "30"

8. Well No.
1

9. Pool name or Wildcat
EDDY UNDESIG. (WOLFCAMP)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line

Section **30** Township **23S** Range **27E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **ADDITIONAL PERFS & ACIDITY** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/15/95 SI FOR MORE PERFS @ 300 PSI. PERF 2 SPF @ 11,412 - 11,424-26', 22 HOLES.
08/16/95 FLOWED DOWN WELL, RIH & SWABBED. SIW. ACIDIZED W/1500 GALS 7-1/2% MORROW ACID.
08/22/95 RU APOLLO. SET CIBP @ 11,350'. LOAD HOLE W/2% KCL WTR. TEST PLUG TO 500 PSI. CARPUL PLUG W/3D CEMENT. CAN NEW
PKR IN HOLE. SET @ 9403'. BTM OF PKR SEAL ASSEMBLY @ 9416'. SET 14,000# TENSION DOWN ON PKR. RD BOP. INSTALL
TREE. PRESSURE UP ON CSG TO 1000 PSI, OK. RIH W/APOLLO 2-1/8" JET GUN. SHOT 1 SPF 9547 @ 9581', 2 HOLES.
08/23/95 RU HALLIBURTON & ACIDIZE W/1000 GALS 15% MCA ACID. AVG PRESSURE 4400 PSI. MAX PRESSURE 5600 PSI. OPENED WELL TO
PIT. WELL STARTED TO FLOW.
08/24/95 OPENED ON 10/64" CHOKE. STARTED MAKING CONDENSATE. SWI TO HOOK UP TEST EQUIP. HOOK UP STACK PACK & SET 500 BBL
TANK. TP 2700 PSI.
08/25/95 SWI FOR 72 HR BUILD UP.
08/29/95 SWI. PERFORATE 1 SPF @ 9652 - 54', 9659 - 61', 9677 - 79', (1ST RUN). SECOND RUN 9566', 9570', 9579 - 9581',
TOTAL 14 HOLES.
08/31/95 BLOW DOWN & HOOK UP HALLIBURTON. TREAT WELL W/5000 GALS 15% MCA W/65 BALLS. RUN 500 GALS ACID. SURGE OFF &
CONTINUE TREATMENT. AVG PRESSURE 3800 PSI, MAX PRESSURE 6200 PSI. SWI AND OPENED ON FULL CHOKE. MAKING GAS AND
CONDENSATE.
09/01/95 11 HR SITP 600 PSI. OPENED TO TANK - SWABBED.
09/02/95 TP 800 PSI, OPEN TO TANK, FLUID NOT ENTERING WELLBORE, SD FOR WEEKEND.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **SEPTEMBER 5, 1995**

TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **915 684-7441**

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY _____ TITLE _____ DATE **SEP 12 1995**

CONDITIONS OF APPROVAL, IF ANY: