

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

C15F
12/16/98
11/11/98
5-12-98
Form C-105
Revised 1-1-89

WELL API NO. 30-015-28511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name DC "30" STATE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIPP RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator MARALO, INC.		8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702		9. Pool name or Wildcat DARK CANYON; DELAWARE, EAST
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		
10. Date Started 09/16/98	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 10/09/98
13. Elevations (DF & RKB, RT, GR, etc.) 3190' GR	14. Elev. Casinghead -	
15. Total Depth 12,218 CIBP @ 9500'	16. Plug Back T.D. 5431'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools -		Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 4940 - 4951' DELAWARE		20. Was Directional Survey Made -
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2"	54.5#	352'	13-3/8"	350 SXS CIRC'D	
12-1/4"	40#	5540'	9-5/8"	1350 SXS CIRC'D	
8-3/4"	17#	12218'	5-1/2"	1150 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	4951'	4862'

26. Perforation record (interval, size, and number) 4940 - 4951' (2 JSPF - 22 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4940 - 4951'	1300 GALS 7 1/2% MUD-CLEAN ACID
	4940 - 4951'	FRAC'D W/16,000 GALS 30# X-LNKD GEL W/30,000# 16/30 MESH SD.

28. PRODUCTION							
Date First Production 10/09/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2 1/2" X 1-3/4" X 24' PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/19/98	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 40	Water - Bbl 64	Gas - Oil Ratio 430
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By DENNIS MANN, MARALO, INC.	
30. List Attachments C-129 (APPLICATION TO VENT GAS), C-103 (SUNDRY OF COMPLETED OPERATIONS)			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 10/20/98